

RECEIVED

MAR 23 2018



DIVISION OF MINERALS

STATE OF NEVADA
COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89703
(775) 684-7040 | Fax (775) 684-7052
http://minerals.nv.gov

Date Received
County
NDOM Permit Number
FOR DIVISION USE ONLY

DISSOLVED MINERAL RESOURCE EXPLORATION WELL PERMIT APPLICATION

Applicant/Operator Name Sierra Lithium LLC
Street Address 4755 Caughlin Parkway
City Reno State/Prov. Nevada
Country USA Zip Code 89519

hereby makes application for a dissolved mineral resource exploration well permit.

(if applicant is a corporation, show state and date of incorporation; if a partnership, list names of partners.)

Sierra Lithium LLC is a domestic Limited Liability Company incorporated in the State of Nevada on October 31, 2016.

This application is for a: [X] New Exploration Well [X] Borehole to Well Conversion
[] Permit extension (NDOM Permit #) (Indicate below any changes to original permit)

Applicant is: [] Land Owner [X] Lease/Claim Holder

Land Status:

[X] Federal (BLM, USFS, etc...)

Mining Claim: NMC# 1138212

Project Name: Clayton Valley Exploration Project (MBD - 1) NVN# N-95763

[] Non Federal

APN#: Land Owner:
Bond Type: Issued by:
Amount: Number:

Groundwater Basin Name and Number

Area With Limitations?

Clayton Valley - 143 [X] Y [X] N

(Well proposed to be drilled within areas with limitations may require Blowout Prevention Equipment, per NAC 534B)

Location of Well:

County: Esmeralda

NW 1/4 of the NE 1/4 of 28 Sec., Township 01 N S, Range 39 E

UTM East: Longitude: -117.654
UTM North: Latitude: 37.828
[X] NAD83 [X] WGS84 M.D.B. & M.

Drilling Contractor (if known): Boart Longyear
Address: 2745 W. California Ave.
City, State Zip: Salt Lake City, UT 84101

Purpose of Well: Dissolved mineral resource exploration, characterization and subsequent monitoring
Drill Rig Type: L-244 (Core / Rotary)
Surface Hole Diameter: See attached schematic Casing Size/Length: See attached schematic
Expected Total Depth: 2800 feet Casing Weight/Gauge: See attached schematic
Casing Schedule/Grade See attached schematic

Blowout Prevention Equipment Rating: None 2000 psi 3000 psi 5000 psi

Fluid Management Plan (NAC 534B):

See attached drilling program for details.

(Describe Here or Attach Additional Pages)

Contamination Prevention/Cementing Plan (NAC 534B):

See attached drilling program for details.

(Describe Here or Attach Additional Pages, must include Well Schematic)

Well Monitoring and Plugging Plan (NAC 534B):

See attached drilling program for details.

(Describe Here or Attach Additional Pages)

Drilling will commence approximately on: 2018 Q2

Signature of Applicant/Agent: _____

Printed Name/Title: Timothy P. Donahoe, PLS, WRS, CEM

Date: _____

An application submitted without a signature and date will not be considered for approval.

-----Attach \$1,000.00 Application Fee Per NAC 534B -----