

**RECEIVED**

By Dustin Holcomb at 12:20 pm, Jun 12, 2024

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STATE OF NEVADA  
 COMMISSION ON MINERAL RESOURCES  
**DIVISION OF MINERALS**  
 400 W. King Street, Suite 106  
 Carson City, Nevada 89703  
 (775) 684-7040 | Fax (775) 684-7052  
<http://minerals.nv.gov>

Date Received \_\_\_\_\_

API # **27-031-90322**

County **Washoe**

Permit Number **1605**  
 FOR DIVISION USE ONLY

**GEOHERMAL RESOURCE DEVELOPMENT PERMIT APPLICATION**

Name or Corporate/Business Name \_\_\_\_\_

Nevada SOS Business ID Number \_\_\_\_\_

Street Address \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

hereby makes application for a geothermal development permit, State of Nevada, Division of Minerals.

(If applicant is a corporation, show state and date of incorporation; if a partnership, list names of partners.)

This application is for a  Domestic well  ~~Commercial well~~  Industrial well

Other, specify:  Observation well  Thermal Gradient well  Re-entry

**Note:** Re-entry includes workover, deepening, or plugging back operations.

Applicant is:  Land Owner  Lease Holder

Well Name: \_\_\_\_\_

Lease Name/No: \_\_\_\_\_ Split Estate?  Yes  No

Land Type:  Federal (BLM, USFS, etc.)  Private  State

Location of Well:

Domestic: Street: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_

Commercial and Industrial:

\_\_\_\_\_ 1/4 of, \_\_\_\_\_ 1/4 in Section \_\_\_\_\_,

Township \_\_\_\_\_, Range \_\_\_\_\_,

UTM Northing \_\_\_\_\_ N; UTM Easting \_\_\_\_\_ E (NAD83 Datum)

County \_\_\_\_\_

(If applicable, give street address below.)

Street: \_\_\_\_\_

City: \_\_\_\_\_

State: \_\_\_\_\_ Zip: \_\_\_\_\_

Operator's Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
City, St Zip: \_\_\_\_\_

Drilling Contractor's Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
City, St Zip: \_\_\_\_\_

Rotary Rig Description: \_\_\_\_\_

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_ Weight/Gauge: \_\_\_\_\_

Estimated Well Head Temperature: \_\_\_\_\_

Size of BOP:  2000 psi  3000 psi  5000 psi

Planned Use of Geothermal Resource:

\_\_\_\_\_

**Industrial**

Planned Disposal of Spent Geothermal Fluid:

\_\_\_\_\_

Type and Amount of Bond: \_\_\_\_\_  
(Exempt for Domestic Class)

Bond Issued by: \_\_\_\_\_ Serial No. \_\_\_\_\_

Geothermal Project Area (if applicable) \_\_\_\_\_

The Source of the Proposed Geothermal Resource is:

\_\_\_\_\_

(List name of hot spring, geologic formation(s) or other source.)

Total Depth to be drilled: \_\_\_\_\_

Drilling will commence on or before: \_\_\_\_\_

Signature of Applicant/Agent: Ryan Colley  
Date: \_\_\_\_\_

Please attach a detailed drilling program including the following information:

1. Well design schematic; casing and mud programs; potential water supply; drilling rig to be used and pad layout; blow out prevention equipment diagram and testing program; directional drilling information if applicable; map of location and access roads. Additional information may be required upon review.
2. The required fee per NAC 534A 210 or 534A.212.

**CONDITIONS OF PERMIT**

1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
2. During the drilling of domestic geothermal wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.
5. See attached Conditions of Approval.
6. Please send daily drilling reports to : Dustin Holcomb.....[dholcomb@minerals.nv.gov](mailto:dholcomb@minerals.nv.gov)  
and  
Crystal Cruson.....[fluids@minerals.nv.gov](mailto:fluids@minerals.nv.gov)

7. Additional Conditions/Comments

A.	Project Area: Steamboat Hills 0574
B.	API Standard 53 and NDOM state that the initial BOPE pressure test shall be at a minimum of 250 psi New BLM contact information, Mutasim "Taz" Elganzoory, <a href="mailto:melganzoory@blm.gov">melganzoory@blm.gov</a>
C.	Provide NDOM with drilling contractor information and an updated schematic showing the 100 ft overlap between casing and liner, before spudding well

This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal, and local agencies.

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**PERMIT APPROVAL**

Approved 9/06/2024 with the conditions noted above.  
Date

Permit Number 1605

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Administrator  
Division of Minerals