

APR 06 2020

STATE OF NEVADA
COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89703
(775) 684-7040 | Fax (775) 684-7052
http://minerals.nv.gov

Date Received	4-6-20
API Number	27-021-90077
County	MINERAL
Permit Number	1487
FOR DIVISION USE ONLY	

GEOHERMAL RESOURCE DEVELOPMENT PERMIT APPLICATION

Name or Corporate/Business Name

ORNI 47 LLC

Street Address 6140 Plumas Street

City Reno State NV Zip Code 89519

hereby makes application for a geothermal development permit, State of Nevada, Division of Minerals.

(If applicant is a corporation, show state and date of incorporation; if a partnership, list names of partners.)

[Empty box for incorporation/partnership details]

This application is for a Domestic well Commercial well Industrial well

Other, specify: Observation well Thermal Gradient well Re-entry

Note: Re-entry includes workover, deepening, or plugging back operations.

Applicant is: Land Owner Lease Holder

Well Name: 48-11

Lease Name/No: NVN-83829 Dead Horse Wells Split Estate? Yes No

Land Type: Federal (BLM, USFS, etc.) Private State

Location of Well:

Domestic: Street: _____

City: _____ County: _____

Commercial and Industrial:

SE _____ ¼ of, SW _____ ¼ in Section 11 _____,

Township 11N _____, Range 32E _____,

UTM Northing	4298749	N;	UTM Easting	383536	E (NAD83 Datum)
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County Mineral

(If applicable, give street address below.)

Street: Rawhide Road, 26 miles NE of Hawthorne

City: _____

State: _____ Zip: _____

Operator's Name: ORNI 47 LLC
Address: 6140 Plumas Street
City, St Zip: Reno, NV 89519

Drilling Contractor's Name: Geodrill (or Contract Rig to be determined)
Address: 4782 Hwy 111
City, St Zip: Brawley, CA 92227

Rotary Rig Description: _____

Hole Size: 20 Casing Size: 16 Weight/Gauge: 75 lb/ft K-55

Estimated Well Head Temperature: 260

Size of BOP: 2000 psi 3000 psi 5000 psi

Planned Use of Geothermal Resource:

Power production at Don Campbell power plants

Planned Disposal of Spent Geothermal Fluid:

existing injection wells

Type and Amount of Bond: BLM Statewide Bond; NDOM bond
(Exempt for Domestic Class)

Bond Issued by: bankof America CD (NDOM) Serial No. 091000055024448

The Source of the Proposed Geothermal Resource is:

Wild Rose Geothermal Resource

(List name of hot spring, geologic formation(s) or other source.)

Total Depth to be Drilled: 4200

Drilling will Commence On or Before: May 15, 2020

Signature of Applicant/Agent: Mark Hanneman
Date: March 24, 2020

Please attach a detailed drilling program including the following information:

1. Well design schematic; casing and mud programs; potential water supply; drilling rig to be used and pad layout; blow out prevention equipment diagram and testing program; directional drilling information if applicable; map of location and access roads. Additional information may be required upon review.
2. The required fee per NAC 534A 210 or 534A.212.

CONDITIONS OF PERMIT

1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
2. During the drilling of domestic geothermal wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.
5. See attached Conditions of Approval.
6. Please send daily drilling reports to : Lowell Price.....lprice@minerals.nv.gov
and
Valerie Kneefel.....vkneefel@minerals.nv.gov

7. Additional Conditions/Comments

A.	SEE ATTACHED CONDITIONS OF APPROVAL
B.	
C.	


This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal, and local agencies.

PERMIT APPROVAL

Approved 4/13/2020 with the conditions noted above.
Date

Permit Number 1487



Administrator
Division of Minerals



STEVE SISOLAK
Governor

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MICHAEL VISHER
Administrator

Las Vegas Office: 2030 E. Flamingo Rd. #220, Las Vegas, NV 89119
Phone: (702) 486-4343; Fax: (702) 486-4345

**GEOHERMAL CONDITIONS OF APPROVAL FOR
WILD ROSE 48-11 PRODUCTION WELL, DRILLING PERMIT 1487**

Submit forms and correspondence to: Nevada Division of Minerals
400 West King Street
Suite 106
Carson City, NV 89703

Communications with the Division shall be directed to:

Lowell Price, Fluid Minerals Program Manager

Office 775-684-7045 Email lprice@minerals.nv.gov
Cell 775-721-1774
Fax 775-684-7052

Courtney Brailo, Field Specialist

Office 775-684-7046 Email cbrailo@minerals.nv.gov
Cell 775-721-2726
Fax 775-684-7052

Michael Visher, Division Administrator

Office 775-684-7044 Email mvisher@minerals.nv.gov
Cell 775-721-7625
Fax 775-684-7052

Voicemail is available on all cell phones and office phones. Please leave a message if you are unable to speak to someone and we will return your call as quickly as possible.

By provision of the current Memorandum of Understanding between NDOM and BLM, you may contact the following individuals for information or approvals. Approvals under the MOU apply to Fee and Federal lease locations.

John Menghini, Fluid Minerals Team, Petroleum Engineer, Reno

Office 775-861-6573 Email jmenghin@blm.gov
Cell 775-223-1359
Fax 775-861-6711

Jose Rios, BLM Fluid Minerals Team, Petroleum Engineer Technician, Reno

Office 775-861-6641 Email jrios@blm.gov
Cell 775-335-5934
Fax 775-861-6711

YOUR APPLICATION TO DRILL THE WILD ROSE 48-11 PRODUCTION WELL IS APPROVED SUBJECT TO THE FOLLOWING PERMIT CONDITIONS

1. The regulations within NAC 534A and the regulations adopted on December 30, 2019, LCB File No. R032-19, must be adhered to, unless specifically waived, upon request, by the Administrator of the Nevada Division of Minerals.
2. These conditions and the minimum Blow Out Prevention Equipment (BOPE) requirements shall be posted at the well site and read by all company personnel associated with the subject well.
3. The operator shall give notification at least 48 hours prior to spudding, drill stem testing, or production or injection testing operations (NAC 534A Section 5.1.a). 24 hours notification is required prior to the testing of casing or BOPE (NAC 534A Section 5.1.b). These notifications may be by telephone or email. Please refer to the contacts list on page one of this notice.
4. If the cementing mix for the lead cement in this program includes a 10 lb/sk of Spherelite, a spherical additive for reducing density of cement mix, a high resolution CBL may be required if the cement does not reach surface, or if the cementing of the casing appears to be inadequate. This additive has been found to interfere with normal cement bond logging (CBL). The product manufacturer has stated that good logging may be achieved with a high resolution CBL. This log can be more expensive and difficult to schedule. The operator is here notified that if this mix is used and a CBL is required by the regulatory agencies, a high resolution logging may also be required if the CBL is found to be inadequate in the evaluation of the cement behind casing, unless an alternative satisfactory method of confirming cement bonding is approved by the regulatory agencies.
5. Well Cellars - For corrosion prevention, the cellar must be engineered, constructed, and/or maintained, to preclude standing water from long-term contact with the casing or wellbore assembly (NAC 534A Section 23 260.1.g). The top of the surface casing will be a minimum of 24 inches above the cellar floor, or ground level if a cellar is not present. Surface casing will be as high as possible around intermediate casing with excess, tapered cement so water does not pool on top of cement. At the completion of the well, the drilling pad is to be contoured in a manner that drains water away from the cellar, or surface casing if a cellar is not present.
6. Change in Plans - NAC 534A Section 33 540.2 specifies the operator will submit a sundry for permission for a change of drilling plans. Verbal permission may be granted to a sundry notice due to an urgency of a particular matter.
7. Surface Casing - NAC 534A Section 23 260.1.c.2 requires that surface casing be sufficient to protect fresh water aquifers and not less than 10% of the proposed

total depth of well, or a minimum 50 feet, whichever is greater, unless a second string of surface casing is run (NAC 534A Section 23 260.1.c.3) to satisfy NAC 534A.260.1.c.2. The cementing of casing strings shall be done using the standard procedure of inside casing displacement or tab-in methods, unless other methods are approved prior to the cementing procedure.

8. Cementing - NAC 534A Section 23 260.1.c.1 and NAC 534A.260.1.d) requires surface and intermediate casing to be cemented to surface. If one hundred percent (100%) returns are not obtained during the cementing operation, or if the cement falls back in the annulus, a cement top job shall be required, unless another cement program has been approved. If unconventional cement formulations are used, there must be a cased-hole logging technique available to determine the adequacy of cement bonding and hydraulic seal for the particular unconventional cement product used.
9. BOPE – NAC 534A Section 24 270.2 requires after surface casing is set all wells shall be equipped with at least the minimum required Blowout Prevention Equipment (BOPE), unless otherwise approved. BOPE is to be tested to at least 500 psig for 30 minutes with <10% pressure loss or as approved by the Division. BOPE should be in accordance with good established oil field practice with adequate kill lines and good working order.
10. Perform casing shoe pressure test at all casing shoes – A successful casing shoe pressure test, must be performed before drilling deeper. The Division does *not* want the formation or cement to be fractured or broken down during the test. The purpose of this test is to ensure the integrity of the cement job by showing the area below and around the casing shoe will hold pressure. The operator is to drill out no further than five feet out of the casing shoe, and then pressure up to approximately 10% below the known or estimated fracture gradient for a minimum of 30 minutes. In order to pass a casing shoe pressure test there can be no more than a 10% pressure loss over the course of the minimum 30 minute test. In the event of a failed casing shoe pressure test, a cement squeeze job must be performed below the casing shoe. A successful casing shoe pressure test must be performed before drilling deeper. The following formula is to be used for the applied surface pressure calculation:

Calculate the downhole pressure for a specified or targeted pressure gradient

Specified Pressure Gradient {(psi/ft) x vertical depth (ft)} = Pressure G (psi)

Calculate the downhole pressure due to the current mud in the hole

Mud Density {ppg} x vertical depth (ft) x 0.052 = Pressure M (psi)

Calculate the surface pressure required to test formation or shoe to a specified gradient

Pressure G - Pressure M = Required Surface Pressure (psi)

Example of Formation Integrity Test at 20" Surface Casing Shoe:

Casing Shoe at 271 ft (TVD)

Mud Weight- 9.0 ppg

Specified Pressure Gradient to test casing the 20" shoe - 0.6 psi/ft

Pressure G = 0.6 psi/ft x 271 ft = 162.6 psi

Pressure M = 9.0 ppg x 271 ft x 0.052 = 126.8 psi

Required Surface Pressure = Pressure G - Pressure M = 162.6 - 126.8 = 35.8 psi

11. Directional Drilling - Directional surveys (inclination and azimuth) are required to be run on any well that has been permitted to be directionally drilled. Division conditions of approval further require directional survey (inclination and azimuth) where the inclination exceeds 5 degrees or the projected bottom hole location would be 100 feet or less from the lease boundary, unless otherwise approved by the Division of Minerals. Direction surveys must be performed at least every 250 feet in the directionally drilled portion of the wellbore. The operator is advised that cased-hole logging for the evaluation of cement bonding and hydraulic seal may also be required as part of the well completion. The cased-hole logging technique(s) utilized by the operator must be able to give conclusive results regarding the initial quality of cement bonding and hydraulic seal. NAC 534A Section 35 550.1.b requires the directional survey(s) and plat to be filed with the Division.
12. Hydrogen Sulfide – If hydrogen sulfide is encountered well must be shut-in until measured amounts are determined. Values of hydrogen sulfide encountered must be reported to the Division of Minerals.
13. Air/Aerated Drilling Operations – For air/aerated drilling operations, the following equipment shall be utilized: banjo box (or equivalent), and a staked down blooie line directed to the reserve pit with a minimum distance of 100 feet.
14. Cuttings – NAC 534A Section 310.1 through 2 requires cutting samples shall be collected and submitted to Nevada Bureau of Mines and Geology (NBMG). Division conditions of approval further require a minimum of 30-intervals from surface to the surface casing shoe depth, and require 10-foot intervals from the surface casing shoe to total depth. The cuttings and a split of any core must be cleaned.
 - a. TWO separate sets of cuttings are to be sent prepaid to the Great Basin Science Sample and Records Library, Nevada Bureau of Mines and Geology, 2175 Raggio Parkway, Reno, Nevada 89512. For more information phone 775-682-8766 or e-mail nbmg@unr.edu.

- b. EACH SET is to consist of at least 15 milliliters of cuttings per sampling interval that must be cleaned, dried, and placed into 3"x5" sample envelopes. The envelopes are to be placed in order by interval into common drill cutting boxes with approximate dimensions of 3"x5"x20". The envelopes are to be identified by the Division permit number, well name/number as noted on the Geothermal Resource Development Permit Application (Kettleman number alone with suffice if given), and interval.
 - c. The sets are to be PROPERLY IDENTIFIED as follows: Each box is to have legibly written on one end the name of the operator and well as noted on the Geothermal Resource Development Permit Application, Division permit number, total interval (missing intervals noted), and set number.
 - d. NOTE: the cuttings are not to be sent to the Division of Minerals. The cuttings are due within 15 days of completion of the well. The operator will be responsible for the cost of any further handling of your samples by the NBMG required to meet the standards set out in this permit condition.
15. Drilling Reports – Adopted R032-19 Section 7.1 requires a minimum of one drilling report shall be submitted to the Division of Minerals each day during drilling operations, notifying the Division of the drilling process. These reports may be submitted via email or fax.
16. Well Completion Report - NAC 534.550 Section 35 550.1.a requires a well completion form to be filed with the Division of Minerals within 30 days of the cessation of drilling (rig release date).
17. Logging - NAC 534A Section 35 350.3 requires two copies of all well logs run, including lithological and electrical, neutron-gamma or similar, to be filed with the Division. Computed results in LAS format must also be submitted to the Division for each electric log run. Electronic files are to be provided on CD/DVD-ROM. These logs are to be submitted within 30 days of the completion of the well.
18. Surveyed Wellhead Location – operator is to submit a surveyed wellhead location in NAD 83 UTM coordinates to the Division within thirty days of completion of drilling operations.
19. Emergency Notification - In the event of a serious accident, blow out, spill or fire, immediately notify the Division of Minerals (NAC 534A Section 5.2, see page one for contact information).
20. Spills - Spills or accidental discharge of hydrocarbons in excess of 25 gallons must be reported to the Nevada Division of Environmental Protection at 1-888-331-6337.

21. Plugging - NAC 534A Section 30 470 require all plugging and abandonment programs to be approved prior to commencing plugging and abandonment work. Verbal approval may be given. NAC 534A Section 35 550.2 requires a subsequent submission of a Plugging Report form within 30 days of completion of plugging operations.
22. **The enclosed Abandoned Mines brochure shall be posted at the well site alongside the Conditions of Approval and the Minimum Blow Out Prevention Equipment Requirements and read by all company personnel associated with the subject well. The operator shall inform all drilling personnel and contractors associated with the drilling of the well of potential dangers, including bodily injury, associated with the exploration of abandoned mine workings, as well as the disturbance of possible bat habitats.**
23. NAC 534A Section 23 260.1.f requires the operator to ensure proper centering of the casing strings for new wells with downhole centralizers as well as centering the top of the casing with the drilling rig during and immediately after cement is put in place. The operator must also ensure that the number and depths of casing centralizers are recorded in a contemporaneous log during the installation of the casing strings.



SUNDRY NOTICES
OIL, GAS AND GEOTHERMAL

Verbal approval for the following work may be given by the Division:

1. Any emergency work necessary to prevent or control blow outs or other situations with significant potential to result in injury to the crew or damage to the environment or resource.
2. Any kick-offs necessary to by-pass bad hole or fish left in hole.
3. Changes in casing points due to bad hole.
4. Deepening, attempting to encounter resource.
5. Necessary well work to keep geothermal power plants operating.
6. Drilling equipment failure.
7. Squeeze or plug backs to prevent any injected geothermal or oil field waters from contaminating other water zones.

The operator is required to file a written sundry notice with the Division subsequent to verbal approval if the sundry notice has not already been filed. Verbal approvals will not be given for any work that can be planned in advance, such as acidizing, changes in casing points or completion, etc., reentry of a well, remedial work, production or injection testing.