

# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources

## DIVISION OF MINERALS

REVISED May / June 2015

### PRODUCTION SUMMARY

Total Nevada oil production for the period:	47,654.82 bbls
Production for the same period last year:	55,099.60 bbls

### PERMITTING

Permits to drill issued by NDOM in the period:	2
Permits issued for the same period last year:	4

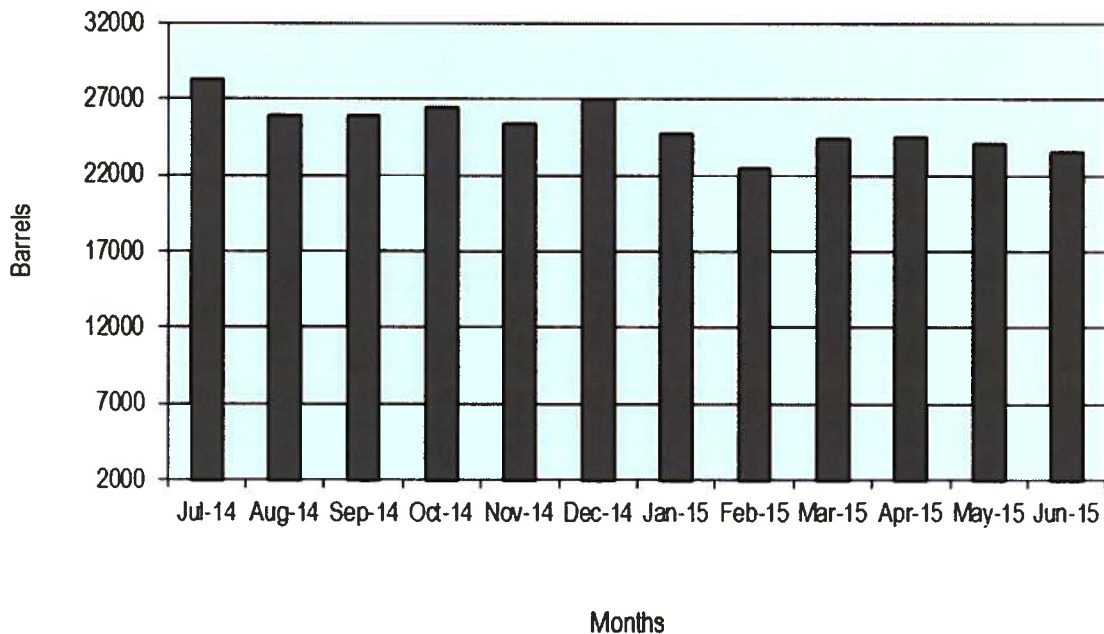
### RIG COUNT

Rotary rigs operating during the period:	1
Rotary rigs operating same period last year:	0

### WELLS DRILLED OR DRILLING DURING THE PERIOD

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NEVADA OIL PRODUCTION



08/07/15

**NEVADA OIL PRODUCTION  
MAY / JUNE 2015**

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	7.00	89	2	8.00	77	3				
35-35	17.00	339	4	53.00	877	21				
62-35	0.00	0		0.00	0					
54-35	257.00	3,684	9	182.00	2,108	23				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	351.00	4,049	31	79.00	966	7				
4-36	0.00	0		0.00	0					
5-36	1,046.00	657	31	1,030.00	676	30				
13-36	0.00	0		0.00	0					
23-36	620.00	983	24	725.00	1,200	27				
24-36	0.00	0		0.00	0					
43-36	9.00	29	9	9.00	31	9				
55-35	0.00	0		0.00	0					
73-35	259.00	8,660	31	254.00	8,905	30				
74-35	0.00	0		0.00	0					
82-35	176.00	24,289	30	179.00	25,813	20				
83-35	26.00	1,553	5	0.00	0					
84-35	0.00	0		0.00	0					
	2,768.00	44,332		2,519.00	40,653		5,287.00	84,985		
<b>TOTAL</b>	2,768.00	44,332		2,519.00	40,653		5,287.00	84,985	5,626,402.00	10,100,640
Number of Producing Wells	10			9						
Number of Shut in Wells	10			11						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoll, Inc.</b>										
24-3	14.27	0	1	2.00	0	1				
12-23	0.00	0		0.00	0					
12-24	245.12	248	31	233.51	237	30				
12-32	495.00	5,000	31	477.00	7,250	30				
12-33	0.00	0		0.00	0					
12-34	270.81	274	31	263.07	267	30				
12-42	0.00	0		0.00	0					
12-43	1,440.06	30	31	1,378.41	29	30				
13-11	0.00	0		0.00	0					
13-11R	252.03	2,296	31	236.47	2,160	30				
13-14	425.99	11,886	30	392.14	10,974	30				
13-21X	253.02	1,451	31	231.54	1,332	30				
13-24	37.56	16	4	34.48	15	4				
13-31	274.77	1,708	31	266.03	1,659	30				
13-32	456.63	3,939	31	444.36	3,845	30				
13-33	90.93	171	31	88.68	167	30				
13-41X	790.70	6,821	31	759.65	6,573	30				
13-42	60.29	4,632	31	58.13	4,480	30				
14-23	154.19	1,577	31	147.79	1,517	30				
14-24	0.00	0		0.00	0					

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>Makoll, Inc.</b>										
14-32	425.99	6,754	31	410.86	6,534	30				
14-34	0.00	0		0.00	0					
14-34X	89.94	559	31	85.72	534	30				
14-41	249.07	2,549	31	236.47	2,427	30				
14-44	334.06	12,930	31	254.22	9,873	30				
12-14	39.53	49	4	34.48	43	4				
2	501.61	87	31	490.73	67	30				
3	940.16	94,983	31	893.53	88,467	30				
8	19.19	17	6	23.82	17	7				
9	167.00	17,441	31	156.01	21,199	30				
16	204.26	18,732	31	207.07	18,628	30				
19	1,087.33	209	31	1,143.15	200	30				
23-41	153.19	6	31	141.83	6	30				
36-33	0.00	0		0.00	0					
	9,472.70	194,365		9,091.15	188,500		18,563.85	382,865		
<b>Frontier Exploration</b>										
13-1	189.00	186	31	192.00	180	30				
13-45	44.00	23	2	36.00	21	2				
13-46	0.00	0		0.00	0					
14-33	93.00	181	31	92.00	175	30				
14-42	103.00	343	31	102.00	332	30				
14-49	85.00	126	31	82.00	122	30				
14-49X	0.00	0		0.00	0					
	514.00	859		504.00	830		1,018.00	1,689		
<b>TOTAL</b>	<b>9,986.70</b>	<b>195,224</b>		<b>9,595.15</b>	<b>189,330</b>	<b>0</b>	<b>19,581.85</b>	<b>384,554</b>	<b>15,476,831.53</b>	<b>51,968,881</b>
Number of Producing Wells	32			32						
Number of Shut in Wells	9			9						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoll, Inc.</b>										
Currant #1	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>2,355.00</b>	<b>2</b>
Number of Producing Wells	0			0						
Number of Shut in Wells	1			1						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoll, Inc.</b>										
19-11	10.00	0	1	10.00	0	1				
<b>TOTAL</b>	<b>10.00</b>	<b>0</b>		<b>10.00</b>	<b>0</b>		<b>20.00</b>	<b>0</b>	<b>19,304.00</b>	<b>76,131</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total	Total	Total	Total
	Barrels	Barrels		Barrels	Barrels		Oil	H2O	Oil	H2O
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY</b>										
<b>Grant Canyon Oil &amp; Gas</b>										
#3	0.00	0		0.00	0					
#10	360.00	2,458	30	338.00	1,447	28				
#14	1,379.00	1,918	30	1,387.00	1,849	30				
#16	372.00	8,207	31	392.00	7,752	30				
#18	805.00	85,323	31	758.00	78,112	29				
#19	31.00	17,033	31	7.00	4,174	7				
#21	0.00	0		0.00	0					
<b>TOTAL</b>	<b>2,947.00</b>	<b>114,939</b>		<b>2,882.00</b>	<b>93,334</b>		<b>5,829.00</b>	<b>208,273</b>	<b>5,560,327.00</b>	<b>36,107,615</b>
Number of Producing Wells	5			5						
Number of Shut in Wells	2			2						
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY</b>										
<b>Grant Canyon Oil &amp; Gas</b>										
#7	0.00	0		0.00	0					
#9	355.00	34	31	346.00	30	30				
#22-21	534.00	20,054	31	510.00	19,215	30				
#10	3,035.00	32,434	31	2,809.00	32,287	30				
<b>TOTAL</b>	<b>3,924.00</b>	<b>52,522</b>		<b>3,665.00</b>	<b>51,532</b>		<b>7,589.00</b>	<b>104,054</b>	<b>21,422,024.00</b>	<b>9,906,505</b>
Number of Producing Wells	3			3						
Number of Shut In Wells	1			1						
<b>SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>										
<b>TOTAL</b>									<b>86.00</b>	
<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY</b>										
<b>Western General, Inc.</b>										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,412.00	15,999	26	1,297.00	13,004	25				
Kate #1C	0.00	0		0.00	0					
Taylor #1	210.00	8,535	31	465.00	8,210	30				
Taylor #2	0.00	0								
	<b>1,922.00</b>	<b>27,534</b>		<b>2,062.00</b>	<b>24,214</b>		<b>3,984.00</b>	<b>51,748</b>		
<b>Makoll Inc.</b>										
#12-2	415.00	8,293	31	572.51	7,601	30	987.51	15,894		
<b>TOTAL</b>	<b>2,337.00</b>	<b>35,827</b>		<b>2,634.51</b>	<b>31,815</b>		<b>4,971.51</b>	<b>67,642</b>	<b>2,523,847.93</b>	<b>9,807,068</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	2			2						
<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY</b>										
<b>Andromeda Oil / Neuhaus/Winn Expl.</b>										
#3	0.00	0		0.00	0					
33-1B	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>49,453.00</b>	<b>505,881</b>
Number of Producing Wells	0			0						
Number of Shut in Wells	2			2						

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total	Total	Total	Total
<b>NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY</b>										
<b>Wesco/ Kirkwood Oil &amp; Gas</b>										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut in Wells	2			2						
<b>THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY</b>										
<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>
<b>SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY</b>										
<b>Grant Canyon Oil &amp; Gas</b>										
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	117.00	0	6	107.00	0	7				
<b>TOTAL</b>	<b>117.00</b>	<b>0</b>		<b>107.00</b>	<b>0</b>		<b>224.00</b>	<b>0</b>	<b>279,530.00</b>	<b>4,205,523</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	2			2						
<b>BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY</b>										
<b>Grant Canyon Oil &amp; Gas</b>										
#23-17	0.00	0		0.00	0					
23-17A	423.00	155	31	394.00	150	30				
<b>TOTAL</b>	<b>423.00</b>	<b>155</b>		<b>394.00</b>	<b>150</b>		<b>817.00</b>	<b>305</b>	<b>1,057,300.00</b>	<b>435,483</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						
<b>GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#38-35	218.00	13,932	31	246.00	15,214	30				
#48-35	200.00	13,563	31	225.00	14,811	30				
#47-35	374.00	10,091	31	421.00	11,020	30				
	792.00	37,586		892.00	41,045					
Makoil										
#2-21X	534.60	10,227	31	373.47	9,977	30				
<b>TOTAL</b>	<b>1,326.60</b>	<b>47,813</b>		<b>1,265.47</b>	<b>51,022</b>		<b>2,592.07</b>	<b>98,835</b>	<b>667,445.53</b>	<b>7,286,505</b>
Number of Producing Wells	4			4						
Number of Shut in Wells	0			0						
<b>SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#88-35	158.00	179	6	32.00	38	1				
<b>TOTAL</b>	<b>158.00</b>	<b>179</b>		<b>32.00</b>	<b>38</b>		<b>190.00</b>	<b>217</b>	<b>167,763.00</b>	<b>586,608</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total	Total	Total	Total
<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
<b>TOTAL</b>									367.00	

<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
<b>TOTAL</b>									1,864.00	29,121

<b>HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY</b>										
<b>Noble Energy</b>										
#M2C-M2-21B	0.00	0		0.00	0					
<b>TOTAL</b>	0.00	0		0.00	0		0	0	2,755.77	0
Number of Producing Wells	0			0						
Number of Shut in Wells	1			1						

<b>HUNTINGTON FIELD: FIRST PRODUCTION - NOVEMBER, 2014 - ELKO COUNTY</b>										
<b>Noble Energy</b>										
#K1L-1V	95.57	0	2	457.82	3203	19				
<b>TOTAL</b>	95.57	0		457.82	3203		553.39	3203	3,415.49	3203
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

**NEVADA GAS PRODUCTION MAY /JUNE, 2015**

	MAY		JUNE		BI-Monthly	Cumulative
	MCF		MCF		Total	Total
<b>KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988</b>						
<b>Makoll</b>						
12-2	75		75		150	
<b>Western General</b>						
Kate 1	20		20		40	
Kate 1A	143		132		275	
Kate 1C	0		0		0	
Taylor 1	20		44		64	
Taylor 2	0		0		0	
<b>Noble Energy</b>						
K1L-1V	112				112	
<b>Total</b>	370		271		641	361,602
Number of Producing Wells	5		4			
Number of Shut in Wells	2		3			

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

May Oil Production	24,092.87									
June Oil Production			23,561.95							
Bi-Monthly Oil Total						47,654.82				
Cumulative Nevada Oil Production (1954-Present)								52,925,761.25		
Bi-Monthly H2O Total						952,068				
Cum. Water Production (approx 1994-Present)									130,958,508	
Number of Producing Wells										
March		63								
April		62								
Number of Shut In Wells										
March		33								
April		34								
May Gas Production	370									
June Gas Production			271							
Bi-Monthly Gas Total						641				
Cumulative Nevada Gas Production (1988-Present)								361,602		
Number of Producing Gas Wells										
May		5								
June		4								
Number of Shut In Gas Wells										
May		2								
June		3								

**Remarks:**