

# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources

## DIVISION OF MINERALS

January / February 2014

### **PRODUCTION SUMMARY**

Total Nevada oil production for the period:	49,957.96 bbls
Production for the same period last year:	54,786 bbls

### **PERMITTING**

Permits to drill issued by NDOM in the period:	1
Permits issued for the same period last year:	1

### **RIG COUNT**

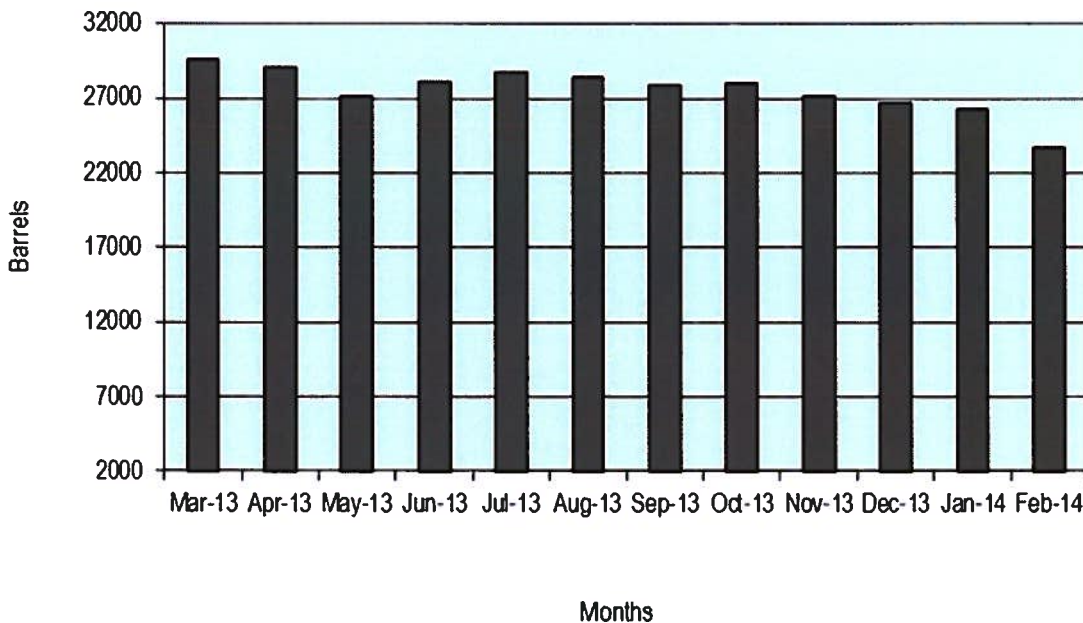
Rotary rigs operating during the period:	2
Rotary rigs operating same period last year:	2

### **WELLS DRILLED OR DRILLING DURING THE PERIOD**

Noble Energy's M10C-M10-11B

Tetuan Resources' Mariagness 32-30

NEVADA OIL PRODUCTION



04/07/14

**NEVADA OIL PRODUCTION  
JANUARY / FEBRUARY 2014**

	JANUARY			FEBRUARY			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	8.00	100	2	14.00	202	3				
35-35	91.00	527	29	128.00	853	28				
62-35	0.00	0		0.00	0					
54-35	368.00	3,049	31	375.00	3,586	28				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	432.00	5,254	27	345.00	5,591	28				
4-36	0.00	0		0.00	0					
5-36	0.00	0		0.00	0					
13-36	0.00	0		0.00	0					
23-36	526.00	362	25	457.00	555	27				
24-36	0.00	0		0.00	0					
43-36	14.00	26	9	2.00	1	2				
55-35	0.00	0		0.00	0					
73-35	466.00	6,034	31	35.00	559	3				
74-35	0.00	0		6.00	43	1				
82-35	0.00	0		331.00	16,015	25				
83-35	216.00	7,299	26	110.00	2,560	18				
84-35	0.00	0		0.00	0					
	2,121.00	22,651		1,803.00	29,965		3,924.00	52,616		
<b>TOTAL</b>	<b>2,121.00</b>	<b>22,651</b>		<b>1,803.00</b>	<b>29,965</b>		<b>3,924.00</b>	<b>52,616</b>	<b>5,580,219.00</b>	<b>9,466,688</b>
Number of Producing Wells	8			10						
Number of Shut in Wells	12			10						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoll, Inc.</b>										
24-3	5.00	0	1	2.00	0	1				
12-23	0.00	0		0.00	0					
12-24	439.90	448	26	394.78	404	28				
12-32	370.00	1,930	31	323.00	1,826	28				
12-33	0.00	0		0.00	0					
12-34	282.17	267	31	213.03	218	28				
12-42	0.00	0		0.00	0					
12-43	1,608.43	33	31	1,412.03	29	28				
13-11	0.00	0		0.00	0					
13-11R	230.75	2,115	31	197.39	1,818	28				
13-14	408.48	9,984	31	360.58	8,973	28				
13-21X	261.19	1,507	31	223.77	1,298	28				
13-24	38.30	17	4	37.13	16	4				
13-31	316.18	1,978	31	167.10	1,050	19				
13-32	464.45	3,827	31	409.44	3,390	28				
13-33	143.36	271	31	129.97	247	28				
13-41X	827.76	6,821	31	741.68	6,141	28				
13-42	90.34	6,075	31	79.15	5,429	28				
14-23	32.40	334	31	33.22	344	28				
14-24	0.00	0		0.00	0					

	JANUARY			FEBRUARY			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels			Barrels			Total	Total	Total	Total
	Oil	H2O	Days	Oil	H2O	Days	Oil	H2O	Oil	H2O
<b>Makoll, Inc.</b>										
14-32	403.57	6,439	31	354.72	5,687	28				
14-34	0.00	0		0.00	0					
14-34X	147.29	921	27	153.42	964	28				
14-41	721.72	7,432	31	651.78	6,744	28				
14-44	315.20	10,379	31	286.31	9,862	28				
12-14	38.30	48	4	37.13	46	4				
2	770.47	323	31	696.28	295	28				
3	673.66	105,287	31	674.90	96,325	28				
8	6.91	16	5	9.71	17	5				
9	1,347.47	16,407	31	1,067.24	15,790	28				
16	294.94	18,993	31	271.90	17,376	28				
19	1,368.18	1,075	31	1,330.40	984	28				
23-41	38.47	6	30	42.73	5	28				
36-33	0.00	0		0.00	0					
	11,622.89	202,933		10,300.79	185,278		21,923.68	388,211		
<b>Frontier Exploration</b>										
13-1	219.00	183	28	205.00	165	28				
13-45	72.00	17	2	48.00	18	2				
13-46	0.00	0		0.00	0					
14-33	115.00	181	31	96.00	163	28				
14-42	131.00	290	31	118.00	262	28				
14-49	101.00	127	31	82.00	115	28				
14-49X	0.00	0		0.00	0					
	638.00	798		549.00	723		1,187.00	1,521		
<b>TOTAL</b>	<b>12,260.89</b>	<b>203,731</b>		<b>10,849.79</b>	<b>186,001</b>	<b>0</b>	<b>23,110.68</b>	<b>389,732</b>	<b>15,302,251.97</b>	<b>48,822,413</b>
Number of Producing Wells	32			32						
Number of Shut in Wells	9			9						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoll, Inc.</b>										
Current #1	25.00	0	1	34.00	0	1				
<b>TOTAL</b>	<b>25.00</b>	<b>0</b>		<b>34.00</b>	<b>0</b>		<b>59.00</b>	<b>0</b>	<b>2,252.00</b>	<b>2</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoll, Inc.</b>										
19-11	10.00	90	1	10.00	90	1				
<b>TOTAL</b>	<b>10.00</b>	<b>90</b>		<b>10.00</b>	<b>90</b>		<b>20.00</b>	<b>180</b>	<b>19,155.00</b>	<b>75,321</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

	JANUARY			FEBRUARY			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O

**BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY**

Grant Canyon Oil & Gas										
#3	0.00	0		0.00	0					
#10	367.00	1,199	31	383.00	697	28				
#14	1,352.00	3,841	31	1,201.00	2,818	28				
#16	291.00	135	19	317.00	27	16				
#18	762.00	35,415	31	467.00	30,280	28				
#19	290.00	60,512	31	0.00	33,367	28				
#21	0.00	0		193.00	28,859	18				
<b>TOTAL</b>	<b>3,062.00</b>	<b>101,102</b>		<b>2,561.00</b>	<b>96,048</b>		<b>5,623.00</b>	<b>197,150</b>	<b>5,516,590.00</b>	<b>34,517,759</b>
Number of Producing Wells	5			5						
Number of Shut In Wells	2			2						

**GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY**

Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	433.00	49	31	384.00	43	28				
#22-21	552.00	26,711	31	538.00	24,235	28				
#10	3,081.00	26,835	31	2,856.00	25,131	28				
<b>TOTAL</b>	<b>4,066.00</b>	<b>53,595</b>		<b>3,778.00</b>	<b>49,409</b>		<b>7,844.00</b>	<b>103,004</b>	<b>21,361,659.00</b>	<b>9,088,276</b>
Number of Producing Wells	3			3						
Number of Shut In Wells	1			1						

**SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986**

<b>TOTAL</b>										<b>86.00</b>
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**KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY**

Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,486.00	10,967	26	1,293.00	14,242	23				
Kate #1C	0.00	0		0.00	0					
Taylor #1	152.00	7,950	31	356.00	8,999	28				
Taylor #2	0.00	0		0.00	0					
	<b>1,938.00</b>	<b>21,917</b>		<b>1,949.00</b>	<b>26,241</b>		<b>3,887.00</b>	<b>48,158</b>		
Makoll Inc.										
#12-2	549.65	8,199	31	471.55	7,358	28				
<b>TOTAL</b>	<b>2,487.65</b>	<b>30,116</b>		<b>2,420.55</b>	<b>33,599</b>		<b>4,908.20</b>	<b>63,715</b>	<b>2,486,172.79</b>	<b>9,263,076</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	2			2						

**TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY**

Andromeda Oil / Neuhaus/Winn Expl.										
#3	213.00	0	31	143.00	0	28				
33-2RR	0	0								
<b>TOTAL</b>	<b>213.00</b>	<b>0</b>		<b>143.00</b>	<b>0</b>		<b>356.00</b>	<b>0</b>	<b>47,793.00</b>	<b>505,881</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

	JANUARY			FEBRUARY			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	OIL	H2O		OIL	H2O		OIL	H2O	OIL	H2O

**NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut In Wells	2			2						

**THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY**

<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>
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**SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY**

<b>Grant Canyon Oil &amp; Gas formerly Breck Energy</b>										
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	0.00	0		204.00	0	2				
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>204.00</b>	<b>0</b>		<b>204.00</b>	<b>0</b>	<b>277,600.00</b>	<b>4,205,523</b>
Number of Producing Wells	0			1						
Number of Shut In Wells	3			2						

**BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY**

<b>Grant Canyon Oil &amp; Gas formerly Breck Energy</b>										
#23-17	0.00	0		0.00	0					
23-17A	514.00	155	31	512.00	140	28				
<b>TOTAL</b>	<b>514.00</b>	<b>155</b>		<b>512.00</b>	<b>140</b>		<b>1,026.00</b>	<b>295</b>	<b>1,049,437.00</b>	<b>433,068</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

**GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#38-35	240.00	13,491	31	224.00	11,805	28				
#48-35	220.00	13,134		205.00	11,493	28				
#47-35	413.00	9,772	31	383.00	8,550	28				
	873	36,397		812	31,848					
<b>Makoi</b>										
#2-21X	470.92	14,400	31	435.16	10,244	28				
<b>TOTAL</b>	<b>1,343.92</b>	<b>50,797</b>		<b>1,247.16</b>	<b>42,092</b>		<b>2,591.08</b>	<b>92,889</b>	<b>647,218.09</b>	<b>6,566,958</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	0			0						

	JANUARY			FEBRUARY			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY</b>										
Wesco / Kirkwood Oil & Gas										
#88-35	216.00	4,394	31	76.00	914	15				
<b>TOTAL</b>	<b>216.00</b>	<b>4,394</b>		<b>76.00</b>	<b>914</b>		<b>292.00</b>	<b>5,308</b>	<b>158,326.00</b>	<b>572,850</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						
<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
<b>TOTAL</b>									<b>367.00</b>	
<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
<b>TOTAL</b>									<b>1964.00</b>	<b>29,121</b>

**NEVADA GAS PRODUCTION JANUARY / FEBRUARY, 2013**

**KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988**

	JANUARY	FEBRUARY	BI-Monthly	Cumulative
	MCF	MCF	Total	Total
<b>Makoll</b>				
12-2	110	94	204	
<b>Western General</b>				
Kate 1	20	20	40	
Kate 1A	150	103	253	
Kate 1C	0	0	0	
Taylor 1	44	34	78	
Taylor 2	0	0	0	
<b>Total</b>	<b>324</b>	<b>251</b>	<b>575</b>	<b>357,086</b>
Number of Producing Wells	4	4		
Number of Shut In Wells	2	2		

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

January Oil Production	26,319.46			
February Oil Production		23,638.50		
BI-Monthly Oil Total			49,957.96	
Cumulative Nevada Oil Production (1954-Present)				52,515,613.85
BI-Monthly H2O Total			904,889	
Cum. Water Production (approx 1994-Present)				123,486,278
<b>Number of Producing Wells</b>				
January	61			
February	68			
<b>Number of Shut in Wells</b>				
January	33			
February	30			
<b>January Gas Production</b>				
January Gas Production	324			
February Gas Production		251		
BI-Monthly Gas Total			575	
Cumulative Nevada Gas Production (1988-Present)				357,086
<b>Number of Producing Gas Wells</b>				
January	4			
February	4			
<b>Number of Shut in Gas Wells</b>				
January	2			
February	2			

**Remarks:**

# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources

## DIVISION OF MINERALS

March / April 2014

### PRODUCTION SUMMARY

Total Nevada oil production for the period:	52,474.29 bbls
Production for the same period last year:	58,711.93 bbls

### PERMITTING

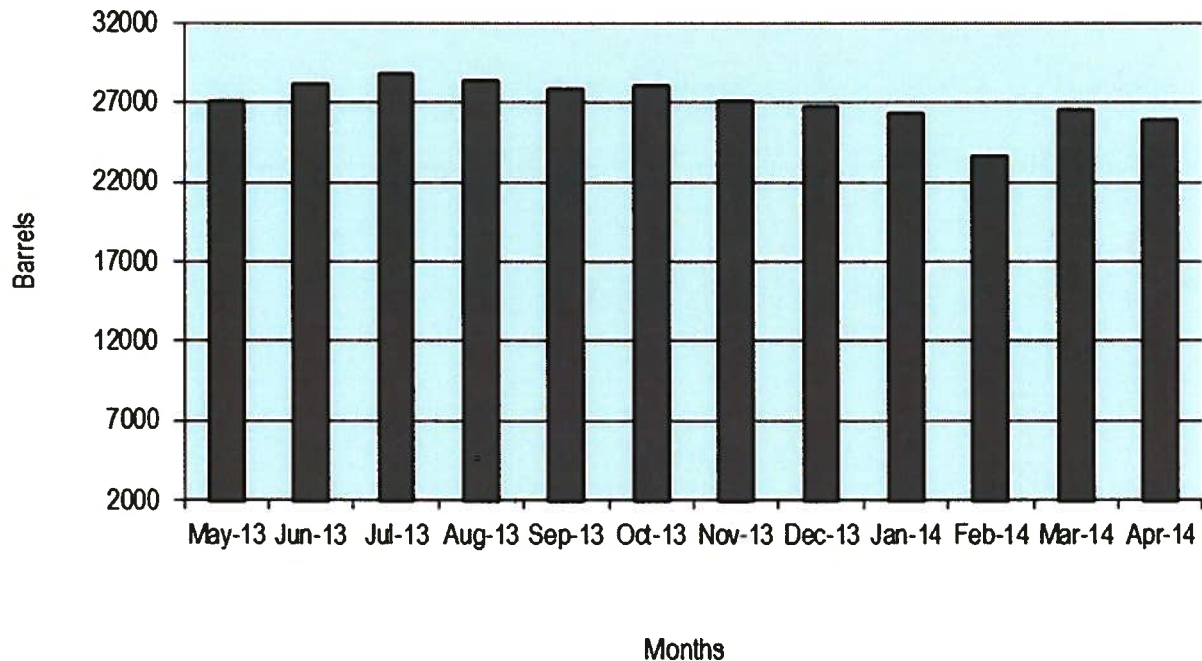
Permits to drill issued by NDOM in the period:	0
Permits issued for the same period last year:	4

### RIG COUNT

Rotary rigs operating during the period:	0
Rotary rigs operating same period last year:	0

### WELLS DRILLED OR DRILLING DURING THE PERIOD

NEVADA OIL PRODUCTION



10/14/14

**NEVADA OIL PRODUCTION  
MARCH / APRIL 2014**

	MARCH			APRIL			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	11.00	273	3	10.00	127	2				
35-35	81.00	922	28	127.00	2,500	30				
62-35	0.00	0		0.00	0					
54-35	339.00	5,522	31	390.00	5,501	30				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	613.00	4,324	31	348.00	2,321	28				
4-36	0.00	0		0.00	0					
5-36	411.00	97	19	1,070.00	353	27				
13-36	0.00	0		0.00	0					
23-36	837.00	324	31	816.00	721	28				
24-36	0.00	0		0.00	0					
43-36	0.00	0		0.00	0					
55-35	0.00	0		0.00	0					
73-35	313.00	2,345	17	279.00	5,218	30				
74-35	0.00	0		0.00	0					
82-35	660.00	12,900	31	144.00	14,870	29				
83-35	178.00	3,608	18	81.00	2,755	15				
84-35	0.00	0		0.00	0					
	<u>3,443.00</u>	<u>30,315</u>		<u>3,265.00</u>	<u>34,366</u>		6,708.00	64,681		
<b>TOTAL</b>	<b>3,443.00</b>	<b>30,315</b>		<b>3,265.00</b>	<b>34,366</b>		<b>6,708.00</b>	<b>64,681</b>	<b>5,586,927.00</b>	<b>9,531,369</b>
Number of Producing Wells	9			9						
Number of Shut In Wells	11			11						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoli, Inc.</b>										
24-3	0.50	0	1	0.00	0					
12-23	0.00	0		0.00	0					
12-24	294.04	312	31	283.12	288	30				
12-32	358.00	1,973	31	377.00	1,963	30				
12-33	0.00	0		0.00	0					
12-34	114.98	122	31	247.73	252	30				
12-42	0.00	0		0.00	0					
12-43	1,570.09	34	31	1,582.73	33	30				
13-11	0.00	0		0.00	0					
13-11R	226.18	2,160	31	220.21	2,016	30				
13-14	395.82	10,080	31	385.36	10,808	30				
13-21X	254.46	1,530	31	244.78	1,411	30				
13-24	31.10	14	4	39.32	17	4				
13-31	310.06	2,021	31	162.21	1,014	24				
13-32	450.48	3,867	31	429.60	3,725	30				
13-33	130.06	256	31	134.68	254	30				
13-41X	805.78	6,918	31	800.21	6,938	30				
13-42	87.65	5,221	31	57.02	4,404	23				
14-23	29.22	313	31	28.51	293	29				
14-24	0.00	0		0.00	0					



	MARCH			APRIL			Bi-Monthly	Bi-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>Makoll, Inc.</b>										
14-32	401.48	6,128	31	392.24	6,251	30				
14-34	0.00	0		0.00	0					
14-34X	167.75	1,093	31	163.19	1,020	30				
14-41	703.05	7,107	31	701.91	7,219	30				
14-44	310.06	10,739	31	300.82	11,705	30				
12-14	36.75	48	4	39.32	49	4				
2	759.99	322	31	751.42	309	30				
3	696.58	105,058	31	677.93	100,758	29				
8	10.43	17	5	14.51	16	5				
9	1,108.33	15,202	31	1,143.10	16,205	30				
16	292.26	18,952	31	290.13	18,176	30				
19	1,374.02	1,073	31	1,354.90	1,029	30				
23-41	47.44	6	31	52.22	6	30				
36-33	0.00	0		0.00	0					
	10,866.56	200,566		10,874.17	196,159		21,840.73	396,725		
<b>Frontier Exploration</b>										
13-1	236.00	183	31	222.00	177	30				
13-45	45.00	20	2	36.00	25	2				
13-46	0.00	0		0.00	0					
14-33	107.00	180	31	105.00	174	30				
14-42	126.00	290	28	127.00	311	28				
14-49	91.00	127	31	87.00	123	30				
14-49X	0.00	0		0.00	0					
	605.00	800		577.00	810		1,182.00	1,610		
<b>TOTAL</b>	<b>11,571.56</b>	<b>201,366</b>		<b>11,451.17</b>	<b>196,969</b>	<b>0</b>	<b>23,022.73</b>	<b>398,335</b>	<b>15,325,274.70</b>	<b>49,220,748</b>
Number of Producing Wells	32			31						
Number of Shut In Wells	9			10						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoll, Inc.</b>										
Currant #1	16.00	0	1	7.00	0	1				
<b>TOTAL</b>	<b>16.00</b>	<b>0</b>		<b>7.00</b>	<b>0</b>		<b>23.00</b>	<b>0</b>	<b>2,275.00</b>	<b>2</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoll, Inc.</b>										
19-11	10.00	90	1	10.00	90	1				
<b>TOTAL</b>	<b>10.00</b>	<b>90</b>		<b>10.00</b>	<b>90</b>		<b>20.00</b>	<b>180</b>	<b>19,175.00</b>	<b>75,501</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	MARCH			APRIL			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY</b>										
Grant Canyon Oil & Gas										
#3	0.00	0		0.00	0					
#10	476.00	848	28	349.00	1,056	30				
#14	1,649.00	3,773	31	825.00	3,480	25				
#16	11.00	3	2	341.00	42	13				
#18	673.00	40,535	31	357.00	39,273	26				
#19	0.00	22,874	16	0.00	38,564					
#21	61.00	31,223	17	0.00	0					
<b>TOTAL</b>	<b>2,870.00</b>	<b>99,256</b>		<b>1,872.00</b>	<b>82,415</b>		<b>4,742.00</b>	<b>181,671</b>	<b>5,521,332.00</b>	<b>34,699,430</b>
Number of Producing Wells	5			4						
Number of Shut In Wells	2			3						

<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY</b>										
Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	354.00	40	30	314.00	36	28				
#22-21	460.00	24,356	29	460.00	18,848	28				
#10	3,061.00	26,589	31	2,781.00	35,492	29				
<b>TOTAL</b>	<b>3,875.00</b>	<b>50,985</b>		<b>3,555.00</b>	<b>54,376</b>		<b>7,430.00</b>	<b>105,361</b>	<b>21,369,089.00</b>	<b>9,193,637</b>
Number of Producing Wells	3			3						
Number of Shut In Wells	1			1						

<b>SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>										
<b>TOTAL</b>										<b>86.00</b>

<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY</b>										
Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,525.00	12,633	26	1,520.00	13,623	25				
Kate #1C	0.00	0		0.00	0					
Taylor #1	231.00	9,043	31	193.00	8,473	30				
Taylor #2	0.00	0		0.00	0					
	<b>2,056.00</b>	<b>24,676</b>		<b>2,013.00</b>	<b>25,096</b>		<b>4,069.00</b>	<b>49,772</b>		
Makoll Inc.										
#12-2	414.79	8,545	31	553.21	8,508	30	968.00	17,053		
<b>TOTAL</b>	<b>2,470.79</b>	<b>33,221</b>		<b>2,566.21</b>	<b>33,604</b>		<b>5,037.00</b>	<b>66,825</b>	<b>2,491,209.79</b>	<b>9,329,901</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	2			2						

<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY</b>										
Andromeda Oil / Neuhaus/Winn Expl.										
#3	164.00	0	30	238.00	0	30				
33-2RR	0.00	0		0.00	0					
<b>TOTAL</b>	<b>164.00</b>	<b>0</b>		<b>238.00</b>	<b>0</b>		<b>402.00</b>	<b>0</b>	<b>48,195.00</b>	<b>505,881</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

	MARCH			APRIL			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY</b>										
Wesco/ Kirkwood Oil & Gas										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut In Wells	2			2						

<b>THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY</b>										
<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>

<b>SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY</b>										
	Grant Canyon Oil & Gas			formerly Breck Energy			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days				
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	104.00	0	4	112.00	0	3				
<b>TOTAL</b>	<b>104.00</b>	<b>0</b>		<b>112.00</b>	<b>0</b>		<b>216.00</b>	<b>0</b>	<b>277,816.00</b>	<b>4,205,523</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	2			2						

<b>BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY</b>										
	Grant Canyon Oil & Gas			formerly Breck Energy			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days				
#23-17	0.00	0		0.00	0					
23-17A	546.00	155	31	502.00	150	30				
<b>TOTAL</b>	<b>546.00</b>	<b>155</b>		<b>502.00</b>	<b>150</b>		<b>1,048.00</b>	<b>305</b>	<b>1,050,485.00</b>	<b>433,373</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

<b>GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY</b>										
	Wesco / Kirkwood Oil & Gas			Makoll			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days				
#38-35	241.00	12,710	31	233.00	13,313	30				
#48-35	221.00	12,374	31	213.00	12,961	30				
#47-35	413.00	9,207	31	399.00	9,643	30				
	<b>875.00</b>	<b>34,291</b>		<b>845.00</b>	<b>35,917</b>					
#2-21X	477.05	9,224	31	471.51	8,773	30				
<b>TOTAL</b>	<b>1,352.05</b>	<b>43,515</b>		<b>1,316.51</b>	<b>44,690</b>		<b>2,668.56</b>	<b>88,205</b>	<b>649,886.65</b>	<b>6,655,163</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	0			0						

<b>SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY</b>										
	Wesco / Kirkwood Oil & Gas						BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days				
#88-35	177.00	2,158	21	980.00	589	30				
<b>TOTAL</b>	<b>177.00</b>	<b>2,158</b>		<b>980.00</b>	<b>589</b>		<b>1,157.00</b>	<b>2,747</b>	<b>159,483.00</b>	<b>575,597</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	MARCH			APRIL			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total	Total	Total	Total
<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
TOTAL									367.00	
<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
TOTAL									1,964.00	29,121
<b>HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY</b>										
Noble Energy #M2C-M2-21B				0	0					
TOTAL	0	0		0	0		0	0	0	0
Number of Producing Wells	0			0						
Number of Shut In Wells	1			1						

**NEVADA GAS PRODUCTION JANUARY / FEBRUARY, 2012**  
**KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988**

	MARCH		APRIL		BI-Monthly	Cumulative
	MCF		MCF		Total	Total
<b>Makoll</b>						
12-2	83		111		194	
<b>Western General</b>						
Kate 1	20		20.153		40.153	
Kate 1A	153		0		153	
Kate 1C	0		18		18	
Taylor 1	22		0		22	
Taylor 2	0				0	
<b>Total</b>	<b>278</b>		<b>149.153</b>		<b>427.153</b>	<b>357,513</b>
Number of Producing Wells	4		3			
Number of Shut In Wells	2		3			

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

March Oil Production	26,599.40					
April Oil Production		25,874.89				
BI-Monthly Oil Total				52,474.29		
Cumulative Nevada Oil Production (1954-Present)					52,568,088.14	
BI-Monthly H2O Total				908,310		
Cum. Water Production (approx 1994-Present)						124,394,588
Number of Producing Wells						
March	63					
April	64					
Number of Shut In Wells						
March	32					
April	34					
March Gas Production	278					
April Gas Production		149.153				
BI-Monthly Gas Total				427.153		
Cumulative Nevada Gas Production (1988-Present)					357,513	
Number of Producing Gas Wells						
March	4					
April	3					
Number of Shut In Gas Wells						
March	2					
April	3					

Remarks:

# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources  
DIVISION OF MINERALS  
May / June 2014

## **PRODUCTION SUMMARY**

Total Nevada oil production for the period:	55,099.60 bbls
Production for the same period last year:	55,272.29 bbls

## **PERMITTING**

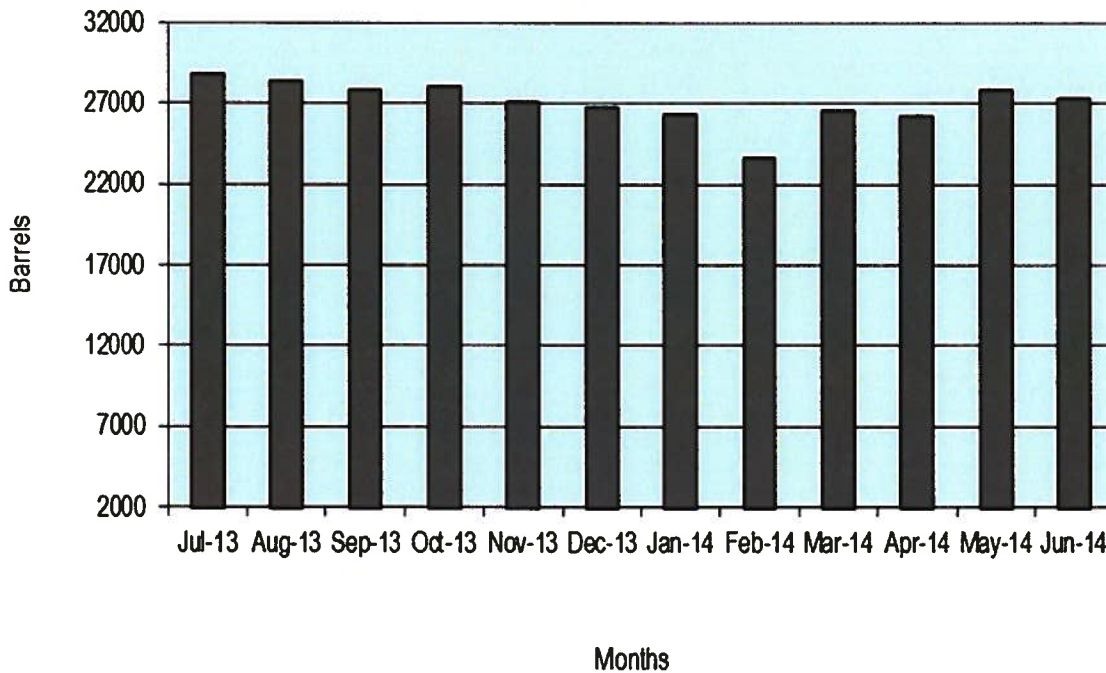
Permits to drill issued by NDOM in the period:	4
Permits issued for the same period last year:	0

## **RIG COUNT**

Rotary rigs operating during the period:	0
Rotary rigs operating same period last year:	0

## **WELLS DRILLED OR DRILLING DURING THE PERIOD**

NEVADA OIL PRODUCTION



10/14/14

**NEVADA OIL PRODUCTION  
MAY / JUNE 2014**

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	15.00	158	4	10.00	91	2				
35-35	130.00	2,272	31	125.00	1,866	28				
62-35	0.00	0		0.00	0					
54-35	403.00	5,026	31	417.00	4,437	30				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	355.00	2,712	31	334.00	2,913	30				
4-36	0.00	0		0.00	0					
5-36	1,094.00	435	31	996.00	468	30				
13-36	0.00	0		0.00	0					
23-36	777.00	843	31	763.00	905	30				
24-36	0.00	0		0.00	0					
43-36	0.00	0		4.00	10	4				
55-35	0.00	0		0.00	0					
73-35	261.00	5,737	31	236.00	5,924	29				
74-35	0.00	0		0.00	0					
82-35	149.00	16,094	30	152.00	15,657	26				
83-35	80.00	3,194	16	77.00	3,481	16				
84-35	0.00	0		0.00	0					
	3,264.00	36,471		3,114.00	35,752		6,378.00	72,223		
<b>TOTAL</b>	3,264.00	36,471		3,114.00	35,752		6,378.00	72,223	5,593,305.00	9,603,592
Number of Producing Wells	9			10						
Number of Shut In Wells	11			10						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoll, Inc.</b>										
24-3	0.00	0		11.00	0	1				
12-23	0.00	0		0.00	0					
12-24	308.57	310	31	290.39	287	30				
12-32	378.00	1,825	31	411.00	3,141	30				
12-33	0.00	0		0.00	0					
12-34	271.97	273	31	259.02	256	30				
12-42	0.00	0		0.00	0					
12-43	1,675.36	35	31	1,360.88	27	30				
13-11	0.00	0		0.00	0					
13-11R	238.35	2,156	31	230.69	2,052	30				
13-14	415.38	11,512	31	251.94	6,865	30				
13-21X	271.97	1,549	31	257.00	1,439	30				
13-24	39.56	17	4	40.47	17	4				
13-31	321.42	1,984	31	320.74	1,947	30				
13-32	470.76	4,033	31	470.49	3,964	30				
13-33	151.32	282	31	149.75	275	30				
13-41X	871.31	7,465	31	847.89	7,143	30				
13-42	90.99	6,944	31	91.06	6,833	30				
14-23	30.66	311	31	30.35	303	30				
14-24	0.00	0		0.00	0					

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>Makoll, Inc.</b>										
14-32	425.27	6,697	31	409.78	6,345	30				
14-34	0.00	0		0.00	0					
14-34X	180.00	1,111	31	180.10	1,093	30				
14-41	757.57	7,700	31	737.61	7,371	30				
14-44	332.30	12,765	31	271.17	10,253	30				
12-14	39.56	49	4	40.47	49	4				
2	785.70	319	31	783.00	304	30				
3	701.19	104,235	31	675.00	99,370	30				
8	15.09	17	13	12.00	15	11				
9	1,189.16	20,143	31	1,251.00	19,202	30				
16	301.82	18,803	31	303.00	17,926	30				
19	1,409.49	1,064	31	1,134.00	1,015	30				
23-41	54.33	6	31	51.00	6	30				
36-33	0.00	0		0.00	0					
	11,727.10	211,605		10,870.80	197,498		22,597.90	409,103		
<b>Frontier Exploration</b>										
13-1	226.00	183	31	216.00	178	30				
13-45	35.00	26	2	33.00	27	2				
13-46	0.00	0		0.00	0					
14-33	104.00	180	31	98.00	174	30				
14-42	131.00	344	31	117.00	332	30				
14-49	91.00	127	31	87.00	123	30				
14-49X	0.00	0		0.00	0					
	587.00	860		551.00	834		1,138.00	1,694		
<b>TOTAL</b>	<b>12,314.10</b>	<b>212,465</b>		<b>11,421.80</b>	<b>198,332</b>	<b>0</b>	<b>23,735.90</b>	<b>410,797</b>	<b>15,349,010.60</b>	<b>49,631,545</b>
Number of Producing Wells	31			32						
Number of Shut In Wells	10			9						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoll, Inc.</b>										
Current #1	7.00	0	1	8.00	0	1				
<b>TOTAL</b>	<b>7.00</b>	<b>0</b>		<b>8.00</b>	<b>0</b>		<b>15.00</b>	<b>0</b>	<b>2,290.00</b>	<b>2</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoll, Inc.</b>										
19-11	10.00	90	1	10.00	90	1				
<b>TOTAL</b>	<b>10.00</b>	<b>90</b>		<b>10.00</b>	<b>90</b>		<b>20.00</b>	<b>180</b>	<b>19,195.00</b>	<b>75,681</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

	MAY			JUNE			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O

**BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY**

Grant Canyon Oil & Gas										
#3	0.00	0		0.00	0					
#10	405.00	967	29	546.00	836	30				
#14	1,269.00	3,826	28	1,408.00	2,924	30				
#16	367.00	41	14	26.00	6,545	21				
#18	597.00	83,099	31	763.00	71,019	29				
#19	0.00	20,628		107.00	13,926	10				
#21	0.00	0		0.00	0					
<b>TOTAL</b>	<b>2,638.00</b>	<b>108,561</b>		<b>2,850.00</b>	<b>95,250</b>		<b>5,488.00</b>	<b>203,811</b>	<b>5,526,820.00</b>	<b>34,903,241</b>
Number of Producing Wells	4		5							
Number of Shut In Wells	3		2							

**GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY**

Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	444.00	50	31	440.00	50	30				
#22-21	561.00	19,434	31	526.00	18,723	30				
#10	3,065.00	33,323	31	2,972.00	32,201	30				
<b>TOTAL</b>	<b>4,070.00</b>	<b>52,807</b>		<b>3,938.00</b>	<b>50,974</b>		<b>8,008.00</b>	<b>103,781</b>	<b>21,377,097.00</b>	<b>9,297,418</b>
Number of Producing Wells	3		3							
Number of Shut In Wells	1		1							

**SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986**

<b>TOTAL</b>										<b>86.00</b>
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**KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY**

Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,107.00	13,750	26	1,760.00	13,511	25				
Kate #1C	0.00	0		0.00	0					
Taylor #1	193.00	8,473	30	249.00	7,340	30				
Taylor #2	0.00	0		0.00	0					
	<b>1,600.00</b>	<b>25,223</b>		<b>2,309.00</b>	<b>23,851</b>		<b>3,909.00</b>	<b>49,074</b>		
Makoll inc.										
#12-2	487.09	9,031	31	610.48	9,330	30	1,097.57	18,361		
<b>TOTAL</b>	<b>2,087.09</b>	<b>34,254</b>		<b>2,919.48</b>	<b>33,181</b>		<b>5,006.57</b>	<b>67,435</b>	<b>2,496,218.36</b>	<b>9,397,336</b>
Number of Producing Wells	4		4							
Number of Shut In Wells	2		2							

**TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY**

Andromeda Oil / Neuhaus/Winn Expl.										
#3	218.00	0		150.00	0	30				
33-2RR	0.00	0								
<b>TOTAL</b>	<b>218.00</b>	<b>0</b>		<b>150.00</b>	<b>0</b>		<b>368.00</b>	<b>0</b>	<b>48,563.00</b>	<b>505,881</b>
Number of Producing Wells	1		1							
Number of Shut In Wells	1		1							



	MAY			JUNE			BI-Monthly Total Oil	BI-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Oil	H2O	Days	Oil	H2O	Days				
<b>NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY</b>										
Wesco/ Kirkwood Oil & Gas										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut In Wells	2			2						

<b>THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY</b>										
<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>

<b>SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY</b>										
	Grant Canyon Oil & Gas			formerly Breck Energy			BI-Monthly Total Oil	BI-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Oil	H2O	Days	Oil	H2O	Days				
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	95.00	0	3	292.00	0	3				
<b>TOTAL</b>	<b>95.00</b>	<b>0</b>		<b>292.00</b>	<b>0</b>		<b>387.00</b>	<b>0</b>	<b>278,203.00</b>	<b>4,205,523</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	2			2						

<b>BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY</b>										
	Grant Canyon Oil & Gas			formerly Breck Energy			BI-Monthly Total Oil	BI-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Oil	H2O	Days	Oil	H2O	Days				
#23-17	0.00	0		0.00	0					
23-17A	515.00	155	31	534.00	150	30				
<b>TOTAL</b>	<b>515.00</b>	<b>155</b>		<b>534.00</b>	<b>150</b>		<b>1,049.00</b>	<b>305</b>	<b>1,051,534.00</b>	<b>433,678</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

<b>GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY</b>										
	Wesco / Kirkwood Oil & Gas			Makoll			BI-Monthly Total Oil	BI-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Oil	H2O	Days	Oil	H2O	Days				
#38-35	230.00	14,097	31	218.00	12,992	30				
#48-35	211.00	13,724	31	199.00	12,648	30				
#47-35	396.00	10,210	31	373.00	9,410	30				
	837.00	38,031		790.00	35,050					
#2-21X	481.79	9,110	31	452.36	8,982	30				
<b>TOTAL</b>	<b>1,318.79</b>	<b>47,141</b>		<b>1,242.36</b>	<b>44,032</b>		<b>2,561.15</b>	<b>91,173</b>	<b>652,447.80</b>	<b>6,746,336</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	0			0						

<b>SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY</b>										
	Wesco / Kirkwood Oil & Gas						BI-Monthly Total Oil	BI-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Oil	H2O	Days	Oil	H2O	Days				
#88-35	893.00	642	31	811.00	689	30				
<b>TOTAL</b>	<b>893.00</b>	<b>642</b>		<b>811.00</b>	<b>689</b>		<b>1,704.00</b>	<b>1,331</b>	<b>161,187.00</b>	<b>576,928</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	MAY			JUNE			BI-Monthly Total Oil	BI-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Barrels Oil	Barrels H2O	Days	Barrels Oil	Barrels H2O	Days				
<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
TOTAL									367.00	
<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
TOTAL									1,964.00	29,121
<b>HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY</b>										
Noble Energy										
#M2C-M2-21B	378.98	0	31	0.00	0					
TOTAL	378.98	0		0.00	0	378.98	0	0	0	0
Number of Producing Wells	1			0						
Number of Shut In Wells	0			1						

**NEVADA GAS PRODUCTION JANUARY / FEBRUARY, 2012**  
**KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988**

	MAY		JUNE		BI-Monthly Total	Cumulative Total
	MCF		MCF			
<b>Makoll</b>						
12-2	97		97		194	
<b>Western General</b>						
Kate 1	20		30		50	
Kate 1A	114		166		280	
Kate 1C	0		0		0	
Taylor 1	18		23		41	
Taylor 2	0		0		0	
<b>Total</b>	<b>249</b>		<b>316</b>		<b>565</b>	<b>358,078</b>
Number of Producing Wells	4		4			
Number of Shut In Wells	2		2			

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

May Oil Production	27,808.96					
June Oil Production		27,290.64				
BI-Monthly Oil Total				55,099.60		
Cumulative Nevada Oil Production (1954-Present)					52,623,187.74	
BI-Monthly H2O Total				951,036		
Cum. Water Production (approx 1994-Present)						125,345,624
Number of Producing Wells						
March		62				
April		68				
Number of Shut in Wells						
March		33				
April		31				
May Gas Production	249					
June Gas Production		316				
BI-Monthly Gas Total				565		
Cumulative Nevada Gas Production (1988-Present)					358,078	
Number of Producing Gas Wells						
May	4					
June	4					
Number of Shut in Gas Wells						
May	2					
June	2					

Remarks:

# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources  
DIVISION OF MINERALS  
July / August 2014

## **PRODUCTION SUMMARY**

Total Nevada oil production for the period:	54,202.25 bbls
Production for the same period last year:	57,225.36 bbls

## **PERMITTING**

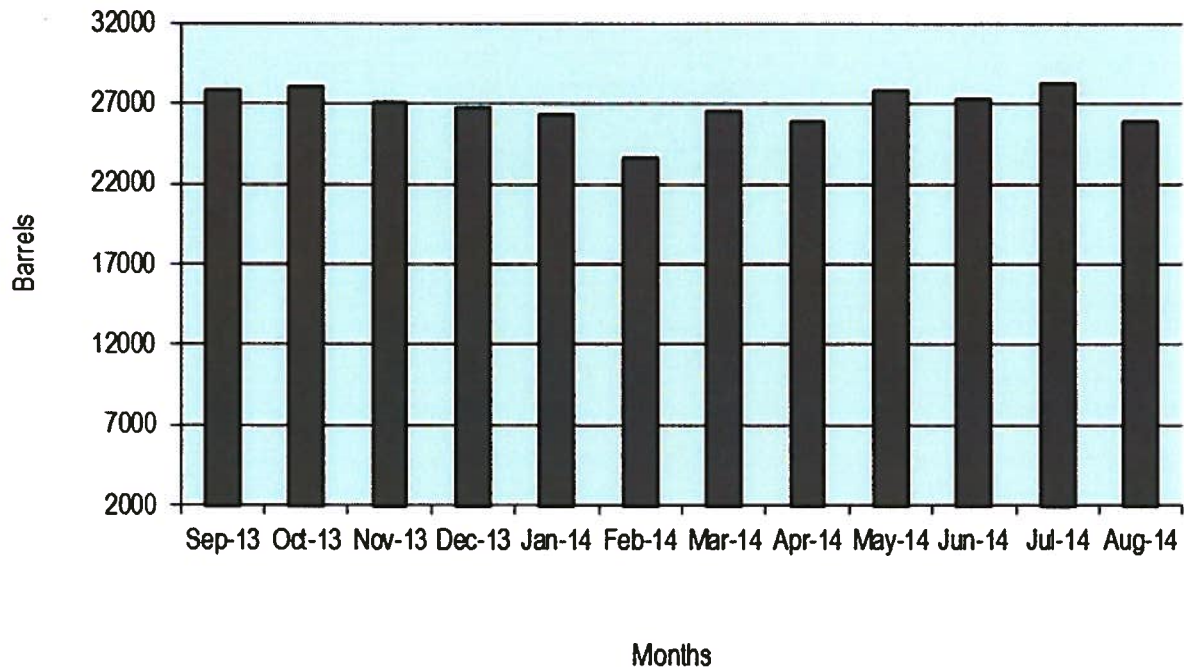
Permits to drill issued by NDOM in the period:	4
Permits issued for the same period last year:	5

## **RIG COUNT**

Rotary rigs operating during the period:	0
Rotary rigs operating same period last year:	1

## **WELLS DRILLED OR DRILLING DURING THE PERIOD**

NEVADA OIL PRODUCTION



10/14/14

**NEVADA OIL PRODUCTION  
JULY / AUGUST 2014**

	JULY			AUGUST			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels Oil	H2O	Days	Barrels Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	13.00	191	3	9.00	117	2				
35-35	129.00	3,090	30	162.00	3,223	31				
62-35	0.00	0		0.00	0					
54-35	411.00	7,027	31	498.00	7,090	31				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	314.00	1,721	31	65.00	695	6				
4-36	0.00	0		0.00	0					
5-36	1,054.00	276	31	937.00	539	31				
13-38	0.00	0		0.00	0					
23-36	785.00	535	31	719.00	1,043	31				
24-36	0.00	0		5.00	26	6				
43-36	6.00	8	6	4.00	10	4				
55-35	0.00	0		0.00	0					
73-35	249.00	3,581	30	231.00	7,098	31				
74-35	0.00	0		0.00	0					
82-35	153.00	10,551	31	4.00	498	1				
83-35	150.00	3,926	31	93.00	5,186	21				
84-35	0.00	0		0.00	0					
	3,264.00	30,906		2,727.00	25,525		5,991.00	56,431		
<b>TOTAL</b>	<b>3,264.00</b>	<b>30,906</b>		<b>2,727.00</b>	<b>25,525</b>		<b>5,991.00</b>	<b>56,431</b>	<b>5,599,296.00</b>	<b>9,660,023</b>
Number of Producing Wells	10			11						
Number of Shut In Wells	10			9						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoll, Inc.</b>										
24-3	0.00	0		2.23	0	1				
12-23	0.00	0		0.00	0					
12-24	271.11	285	31	293.51	298	31				
12-32	486.00	4,785	31	473.00	1,590	31				
12-33	0.00	0		0.00	0					
12-34	240.67	253	31	262.97	267	31				
12-42	0.00	0		0.00	0					
12-43	1,091.11	23	31	1,337.52	28	31				
13-11	0.00	0		0.00	0					
13-11R	216.89	2,052	31	230.47	2,106	31				
13-14	129.37	3,750	31	404.80	11,332	31				
13-21X	227.35	1,354	31	261.99	1,507	31				
13-24	34.25	15	4	33.49	15	4				
13-31	298.70	1,929	31	320.10	1,996	31				
13-32	441.39	3,955	31	469.81	4,066	31				
13-33	131.28	256	31	148.75	277	31				
13-41X	805.73	7,220	31	841.12	7,279	31				
13-42	69.44	5,542	31	89.63	6,909	31				
14-23	29.49	313	31	30.53	313	31				
14-24	0.00	0		0.00	0					

	JULY			AUGUST			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>Makoll, Inc.</b>										
14-32	379.56	6,251	31	413.67	6,580	31				
14-34	0.00	0		18.71	298	19				
14-34X	150.30	971	31	171.38	1,069	31				
14-41	680.16	7,229	31	392.00	4,024	31				
14-44	248.28	9,985	31	181.23	7,043	31				
12-14	35.20	45	4	33.49	42	4				
2	749.18	247	31	645.75	248	31				
3	777.00	103,482	31	692.72	104,237	31				
8	21.67	16	22	20.55	16	22				
9	1,213.55	17,822	31	1,276.83	20,720	31				
16	315.77	18,667	31	290.59	18,804	31				
19	1,715.07	1,057	31	1,417.72	1,064	31				
23-41	55.72	7	28	52.83	7	31				
36-33	0.00	0		0.00	0					
	10,814.24	197,511		10,805.39	202,135		21,619.63	399,646		
<b>Frontier Exploration</b>										
13-1	223.00	184	31	202.00	185	31				
13-45	32.00	28	2	33.00	29	2				
13-46	0.00	0		0.00	0					
14-33	104.00	180	31	92.00	182	31				
14-42	119.00	345	31	98.00	342	31				
14-49	89.00	127	31	83.00	125	31				
14-49X	0.00	0		0.00	0					
	567.00	864		508.00	863		1,075.00	1,727		
<b>TOTAL</b>	11,381.24	198,375		11,313.39	202,998	0	22,694.63	401,373	15,371,705.23	50,032,918
Number of Producing Wells	31			33						
Number of Shut In Wells	10			8						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoll, Inc.</b>										
Currant #1	28.00	0	1	9.00	0	1				
<b>TOTAL</b>	28.00	0		9.00	0		37.00	0	2,327.00	2
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoll, Inc.</b>										
19-11	10.00	90	1	10.00	90	1				
<b>TOTAL</b>	10.00	90		10.00	90		20.00	180	19,215.00	75,861
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	JULY			AUGUST			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY</b>										
Grant Canyon Oil & Gas										
#3	0.00	0		0.00	0					
#10	763.00	1,550	31	659.00	1,381	31				
#14	1,594.00	3,751	30	1,118.00	2,553	22				
#16	59.00	6,751	30	44.00	5,012	24				
#18	885.00	73,239	29	859.00	71,007	30				
#19	0.00	1,050		0.00	975					
#21	12.00	4,249	4	17.00	5,914	6				
<b>TOTAL</b>	<b>3,313.00</b>	<b>90,590</b>		<b>2,697.00</b>	<b>86,842</b>		<b>6,010.00</b>	<b>177,432</b>	<b>5,532,830.00</b>	<b>35,080,673</b>
Number of Producing Wells	5			5						
Number of Shut In Wells	2			2						

<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY</b>										
Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	466.00	38	31	307.00	35	31				
#22-21	382.00	19,452	28	547.00	19,528	31				
#10	3,051.00	31,113	31	2,896.00	34,144	31				
<b>TOTAL</b>	<b>3,899.00</b>	<b>50,603</b>		<b>3,750.00</b>	<b>53,707</b>		<b>7,649.00</b>	<b>104,310</b>	<b>21,384,746.00</b>	<b>9,401,728</b>
Number of Producing Wells	3			3						
Number of Shut In Wells	1			1						

<b>SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>										
<b>TOTAL</b>									<b>86.00</b>	

<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY</b>										
Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,269.00	13,880	26	1,272.00	13,997	26				
Kate #1C	0.00	0		0.00	0					
Taylor #1	355.00	7,430	31	210.00	7,037	31				
Taylor #2	0.00	0		0.00	0					
	<b>1,924.00</b>	<b>24,310</b>		<b>1,782.00</b>	<b>24,034</b>		<b>3,706.00</b>	<b>48,344</b>		
Makoll Inc.										
#12-2	364.84	8,152	31	600.04	5,571	31	964.88	13,723		
<b>TOTAL</b>	<b>2,288.84</b>	<b>32,462</b>		<b>2,382.04</b>	<b>29,605</b>		<b>4,670.88</b>	<b>62,067</b>	<b>2,500,887.24</b>	<b>9,459,403</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	2			2						

<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY</b>										
Andromeda Oil / Neuhaus/Winn Expl.										
#3	0.00	0		247.00	0	31				
33-2RR	0.00	0								
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>247.00</b>	<b>0</b>		<b>247.00</b>	<b>0</b>	<b>48,810.00</b>	<b>505,881</b>
Number of Producing Wells	0			1						
Number of Shut In Wells	2			1						

	JULY			AUGUST			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O

**NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY**

<b>Wesco/ Kirkwood Oil &amp; Gas</b>										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut In Wells	2			2						

**THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY**

<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>
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**SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY**

<b>Grant Canyon Oil &amp; Gas</b>										
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	133.00	0	3	85.00	0	3				
<b>TOTAL</b>	<b>133.00</b>	<b>0</b>		<b>85.00</b>	<b>0</b>		<b>218.00</b>	<b>0</b>	<b>278,421.00</b>	<b>4,205,523</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	2			2						

**BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY**

<b>Grant Canyon Oil &amp; Gas</b>										
#23-17	0.00	0		0.00	0					
23-17A	526.00	155	31	536.00	155	31				
<b>TOTAL</b>	<b>526.00</b>	<b>155</b>		<b>536.00</b>	<b>155</b>		<b>1,062.00</b>	<b>310</b>	<b>1,052,596.00</b>	<b>433,988</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

**GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#38-35	227.00	12,777	31	264.00	12,098	31				
#48-35	208.00	12,439	31	242.00	11,778	31				
#47-35	389.00	9,255	31	452.00	8,764	31				
	<b>824.00</b>	<b>34,471</b>		<b>958.00</b>	<b>32,640</b>					
<b>Makoil</b>										
#2-21X	528.04	9,397	31	437.31	9,868	31				
<b>TOTAL</b>	<b>1,352.04</b>	<b>43,868</b>		<b>1,395.31</b>	<b>42,508</b>		<b>2,747.35</b>	<b>86,376</b>	<b>655,195.15</b>	<b>6,832,712</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	0			0						

**SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#88-35	863.00	408	31	764.00	793	31				
<b>TOTAL</b>	<b>863.00</b>	<b>408</b>		<b>764.00</b>	<b>793</b>		<b>1,627.00</b>	<b>1,201</b>	<b>162,814.00</b>	<b>578,129</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	JULY			AUGUST			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels Oil	H2O	Days	Barrels Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O
<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
<b>TOTAL</b>									367.00	

<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
<b>TOTAL</b>									1,964.00	29,121

<b>HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY</b>										
Noble Energy										
#M2C-M2-21B	1,228	0	31	0	0					
<b>TOTAL</b>	1,228	0		0	0		1228.39	0	0	0
Number of Producing Wells	1			0						
Number of Shut In Wells	0			1						

**NEVADA GAS PRODUCTION JANUARY / FEBRUARY, 2012**  
**KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988**

	JULY MCF	AUGUST MCF	BI-Monthly Total	Cumulative Total
<b>Makoll</b>				
12-2	97	120	217	
<b>Western General</b>				
Kate 1	29	30	59	
Kate 1A	120	119	239	
Kate 1C	0	0	0	
Taylor 1	34	20	54	
Taylor 2	0	0	0	
<b>Total</b>	280	289	569	358,647
Number of Producing Wells	4	4		
Number of Shut In Wells	2	2		

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

July Oil Production	28,286.51			
August Oil Production		25,915.74		
BI-Monthly Oil Total			54,202.25	
Cumulative Nevada Oil Production (1954-Present)				52,677,389.99
BI-Monthly H2O Total			889,680	
Cum. Water Production (approx 1994-Present)				126,235,304
Number of Producing Wells				
July	63			
August	70			
Number of Shut In Wells				
July	32			
August	29			
July Gas Production	280			
August Gas Production		289		
BI-Monthly Gas Total			569	
Cumulative Nevada Gas Production (1988-Present)				358,647
Number of Producing Gas Wells				
July	4			
August	4			
Number of Shut In Gas Wells				
July	2			
August	2			

**Remarks:**



# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources

## DIVISION OF MINERALS

September / October 2014

### PRODUCTION SUMMARY

Total Nevada oil production for the period:	52,348.31 bbls
Production for the same period last year:	55,870.67 bbls

### PERMITTING

Permits to drill issued by NDOM in the period:	3
Permits issued for the same period last year:	2

### RIG COUNT

Rotary rigs operating during the period:	3
Rotary rigs operating same period last year:	1

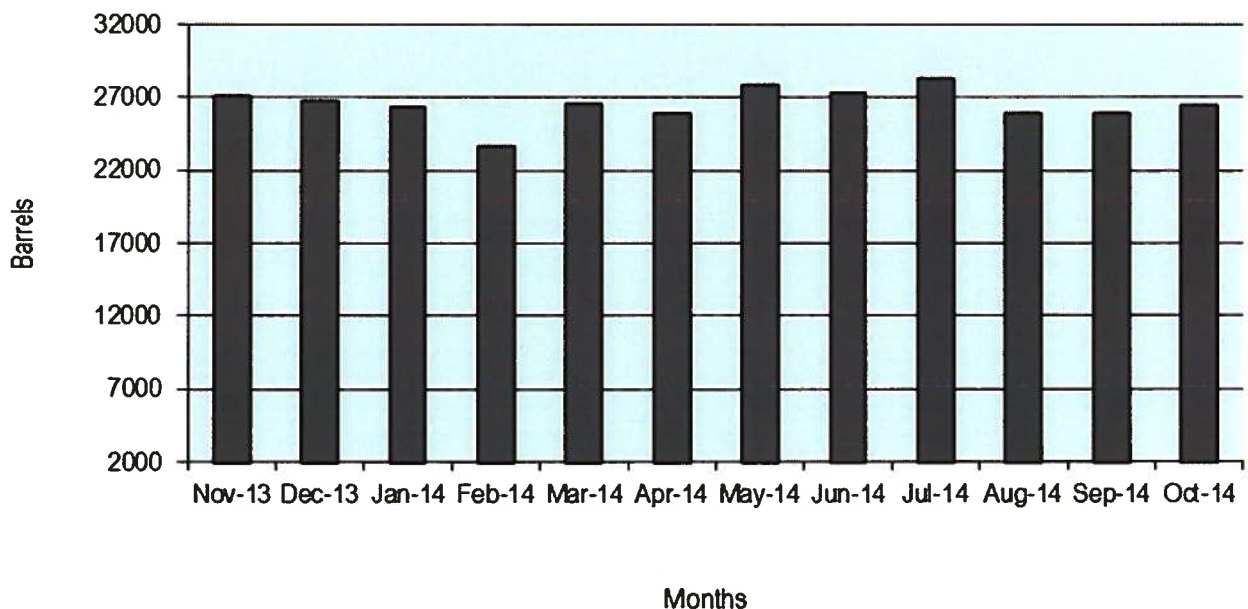
### WELLS DRILLED OR DRILLING DURING THE PERIOD

Andromeda Oil's Tomera Ranch 33-1B

Noble Energy's MR S25G-S25-33A

Sam Oil's Pluto 27-1R re-entry

### NEVADA OIL PRODUCTION



01/16/15

**NEVADA OIL PRODUCTION  
SEPTEMBER / OCTOBER 2014**

	SEPTEMBER			OCTOBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	17.00	319	9	4.00	47	1				
35-35	120.00	3,673	30	149.00	2,842	31				
62-35	0.00	0		0.00	0					
54-35	264.00	5,723	21	407.00	5,529	27				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	0.00	0		20.00	238	2				
4-36	0.00	0		0.00	0					
5-36	930.00	884	30	1,014.00	645	31				
13-36	0.00	0		0.00	0					
23-36	716.00	1,719	30	775.00	1,246	31				
24-36	0.00	0		0.00	0					
43-36	0.00	0		1.00	5	1				
55-35	0.00	0		0.00	0					
73-35	231.00	11,701	30	250.00	8,505	31				
74-35	0.00	0		0.00	0					
82-35	112.00	23,460	21	160.00	22,333	28				
83-35	5.00	421	1	5.00	296	1				
84-35	0.00	0		0.00	0					
	<u>2,395.00</u>	<u>47,900</u>		<u>2,785.00</u>	<u>41,686</u>		5,180.00	89,586		
<b>TOTAL</b>	<b>2,395.00</b>	<b>47,900</b>		<b>2,785.00</b>	<b>41,686</b>		<b>5,180.00</b>	<b>89,586</b>	<b>5,604,476.00</b>	<b>9,749,609</b>
Number of Producing Wells	8			10						
Number of Shut In Wells	12			10						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoll, Inc.</b>										
24-3	0.00	0		3.70	0					
12-23	0.00	0		0.00	0					
12-24	300.93	305	30	307.15	311	31				
12-32	450.00	4,219	30	486.00	4,100	31				
12-33	0.00	0		0.00	0					
12-34	265.41	269	30	271.60	275	31				
12-42	0.00	0		0.00	0					
12-43	1,465.19	30	30	1,560.45	32	31				
13-11	0.00	0		0.00	0					
13-11R	235.81	2,151	30	237.03	2,160	31				
13-14	404.53	11,305	30	422.70	11,800	31				
13-21X	261.46	1,502	30	270.61	1,553	31				
13-24	39.47	17	4	38.52	17	4				
13-31	317.70	1,978	30	332.83	2,070	31				
13-32	461.76	3,989	30	480.97	4,151	31				
13-33	145.04	273	30	153.08	288	31				
13-41X	841.62	7,272	30	865.16	7,466	31				
13-42	85.84	6,606	30	91.85	7,060	31				
14-23	28.61	293	30	30.62	313	31				
14-24	0.00	0		0.00	0					

	SEPTEMBER			OCTOBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>Makoll, Inc.</b>										
14-32	403.54	6,408	30	421.72	6,689	31				
14-34	46.37	736	30	60.25	956	30				
14-34X	169.71	1,057	30	176.79	1,100	31				
14-41	12.83	131	10	132.34	1,355	31				
14-44	202.26	7,846	30	293.32	11,359	31				
12-14	39.47	49	4	39.51	49	4				
2	573.67	241	30	670.21	248	31				
3	604.67	100,949	30	730.87	104,101	31				
8	18.09	17	22	15.06	17	22				
9	1,206.77	19,138	30	1,416.25	20,622	31				
16	261.00	18,211	30	309.33	18,779	31				
19	1,230.03	1,031	30	1,449.60	1,063	31				
23-41	51.68	6	30	60.66	6	31				
36-33	0.00	0		24.31	0	1				
	10,123.46	196,029		11,352.49	207,940		21,475.95	403,969		
<b>Frontier Exploration</b>										
13-1	216.00	179	30	225.00	185	31				
13-45	42.00	25	2	44.00	27	2				
13-46	0.00	0		0.00	0					
14-33	102.00	176	30	106.00	182	31				
14-42	126.00	331	30	104.00	342	31				
14-49	92.00	121	30	92.00	125	31				
14-49X	0.00	0		0.00	0					
	578.00	832		571.00	861		1,149.00	1,693		
<b>TOTAL</b>	<b>10,701.46</b>	<b>196,861</b>		<b>11,923.49</b>	<b>208,801</b>	<b>0</b>	<b>22,624.95</b>	<b>405,662</b>	<b>15,394,330.18</b>	<b>50,438,580</b>
Number of Producing Wells	32			34						
Number of Shut In Wells	9			7						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoll, Inc.</b>										
Currant #1	7.00	0	1	0.00	0					
<b>TOTAL</b>	<b>7.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>7.00</b>	<b>0</b>	<b>2,334.00</b>	<b>2</b>
Number of Producing Wells	1			0						
Number of Shut In Wells	0			1						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoll, Inc.</b>										
19-11	10.00	90	1	25.00	90	9				
<b>TOTAL</b>	<b>10.00</b>	<b>90</b>		<b>25.00</b>	<b>90</b>		<b>35.00</b>	<b>180</b>	<b>19,250.00</b>	<b>76,041</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	SEPTEMBER			OCTOBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O

**BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY**

Grant Canyon Oil & Gas										
#3	0.00	0		0.00	0					
#10	445.00	905	18	45.00	98	2				
#14	1,576.00	3,661	29	1,540.00	3,747	31				
#16	4.00	444	2	100.00	1,537	11				
#18	889.00	72,904	29	840.00	74,641	31				
#19	0.00	0		7.00	2,636	4				
#21	0.00	0		0.00	0					
<b>TOTAL</b>	<b>2,914.00</b>	<b>77,914</b>		<b>2,532.00</b>	<b>82,657</b>		<b>5,446.00</b>	<b>160,571</b>	<b>5,538,276.00</b>	<b>35,241,244</b>
Number of Producing Wells	4				5					
Number of Shut In Wells	3				2					

**GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY**

Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	338.00	38	30	326.00	62	31				
#22-21	509.00	18,961	30	537.00	19,835	31				
#10	3,016.00	30,500	30	3,038.00	33,445	31				
<b>TOTAL</b>	<b>3,863.00</b>	<b>49,499</b>		<b>3,901.00</b>	<b>53,342</b>		<b>7,764.00</b>	<b>102,841</b>	<b>21,392,510.00</b>	<b>9,504,569</b>
Number of Producing Wells	3				3					
Number of Shut In Wells	1				1					

**SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986**

<b>TOTAL</b>										<b>86.00</b>
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**KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY**

Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,421.00	10,673	25	1,170.00	18,773	26				
Kate #1C	0.00	0		0.00	0					
Taylor #1	226.00	8,446	30	193.00	8,044	31				
Taylor #2	0.00	0								
	<b>1,947.00</b>	<b>22,119</b>		<b>1,663.00</b>	<b>29,817</b>		<b>3,610.00</b>	<b>51,936</b>		
Makoll Inc.										
#12-2	367.99	8,646	30	483.40	8,044	31	851.39	16,690		
<b>TOTAL</b>	<b>2,314.99</b>	<b>30,765</b>		<b>2,146.40</b>	<b>37,861</b>		<b>4,461.39</b>	<b>68,626</b>	<b>2,505,348.63</b>	<b>9,528,029</b>
Number of Producing Wells	4				4					
Number of Shut In Wells	2				2					

**TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY**

Andromeda Oil / Neuhaus/Winn Expl.										
#3	195.00	0	30	121.00	0	30				
33-2RR	0.00	0								
<b>TOTAL</b>	<b>195.00</b>	<b>0</b>		<b>121.00</b>	<b>0</b>		<b>316.00</b>	<b>0</b>	<b>49,126.00</b>	<b>505,881</b>
Number of Producing Wells	1				1					
Number of Shut In Wells	1				1					

	SEPTEMBER			OCTOBER			Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
	Oil	H2O	Days	Oil	H2O	Days				

**NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut In Wells	2			2						

**THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY**

<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>
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**SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY**

<b>Grant Canyon Oil &amp; Gas formerly Breck Energy</b>										
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	229.00	0	4	131.00	0	3				
<b>TOTAL</b>	<b>229.00</b>	<b>0</b>		<b>131.00</b>	<b>0</b>		<b>360.00</b>	<b>0</b>	<b>278,781.00</b>	<b>4,205,523</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	2			2						

**BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY**

<b>Grant Canyon Oil &amp; Gas formerly Breck Energy</b>										
#23-17	0.00	0		0.00	0					
23-17A	504.00	150	30	548.00	155	31				
<b>TOTAL</b>	<b>504.00</b>	<b>150</b>		<b>548.00</b>	<b>155</b>		<b>1,052.00</b>	<b>305</b>	<b>1,053,648.00</b>	<b>434,293</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

**GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#38-35	213.00	13,029	30	224.00	13,280	31				
#48-35	196.00	12,684	30	205.00	12,929	31				
#47-35	366.00	9,438	30	384.00	9,620	31				
	775.00	35,151		813.00	35,829					
<b>Makoli</b>										
#2-21X	476.55	9,324	30	419.22	9,819	31				
<b>TOTAL</b>	<b>1,251.55</b>	<b>44,475</b>		<b>1,232.22</b>	<b>45,648</b>		<b>2,483.77</b>	<b>90,123</b>	<b>657,678.92</b>	<b>6,922,835</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	0			0						

**SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY**

<b>Wesco / Kirkwood Oil &amp; Gas</b>										
#88-35	762.00	1,308	30	827.00	950	31				
<b>TOTAL</b>	<b>762.00</b>	<b>1,308</b>		<b>827.00</b>	<b>950</b>		<b>1,589.00</b>	<b>2,258</b>	<b>164,403.00</b>	<b>580,387</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

	SEPTEMBER			OCTOBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total Oil	Total H2O	Total Oil	Total H2O
<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
TOTAL									367.00	
<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
TOTAL									1,964.00	29,121
<b>HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY</b>										
Noble Energy #M2C-M2-21B	754	0	30	275.2	0	30				
TOTAL	754	0		275.2	0		1,029.20	0	2636.57	0
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

**NEVADA GAS PRODUCTION SEPTEMBER / OCTOBER, 2014**  
**KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988**

	SEPTEMBER		OCTOBER		BI-Monthly	Cumulative
	MCF		MCF		Total	Total
Makoll						
12-2	74		97		171	
Western General						
Kate 1	30		28		58	
Kate 1A	119		112		231	
Kate 1C	0		0		0	
Taylor 1	21		18		39	
Taylor 2	0		0		0	
Total	244		255		499	359,146
Number of Producing Wells	4		4			
Number of Shut In Wells	2		2			

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

Sept Oil Production	25,901.00					
October Oil Production		26,447.31				
Bi-Monthly Oil Total				52,348.31		
Cumulative Nevada Oil Production (1954-Present)					52,729,738.30	
Bi-Monthly H2O Total				920,152		
Cum. Water Production (approx 1994-Present)						127,155,456
Number of Producing Wells						
September	62					
October	70					
Number of Shut In Wells						
September	33					
October	29					
Sept Gas Production	244					
October Gas Production		255				
Bi-Monthly Gas Total				499		
Cumulative Nevada Gas Production (1988-Present)					359,148	
Number of Producing Gas Wells						
September	4					
October	4					
Number of Shut In Gas Wells						
September	2					
October	2					

Remarks:

# NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources

## DIVISION OF MINERALS

November / December 2014

### PRODUCTION SUMMARY

Total Nevada oil production for the period:	52,343.87 bbls
Production for the same period last year:	53,806.08 bbls

### PERMITTING

Permits to drill issued by NDOM in the period:	0
Permits issued for the same period last year:	2

### RIG COUNT

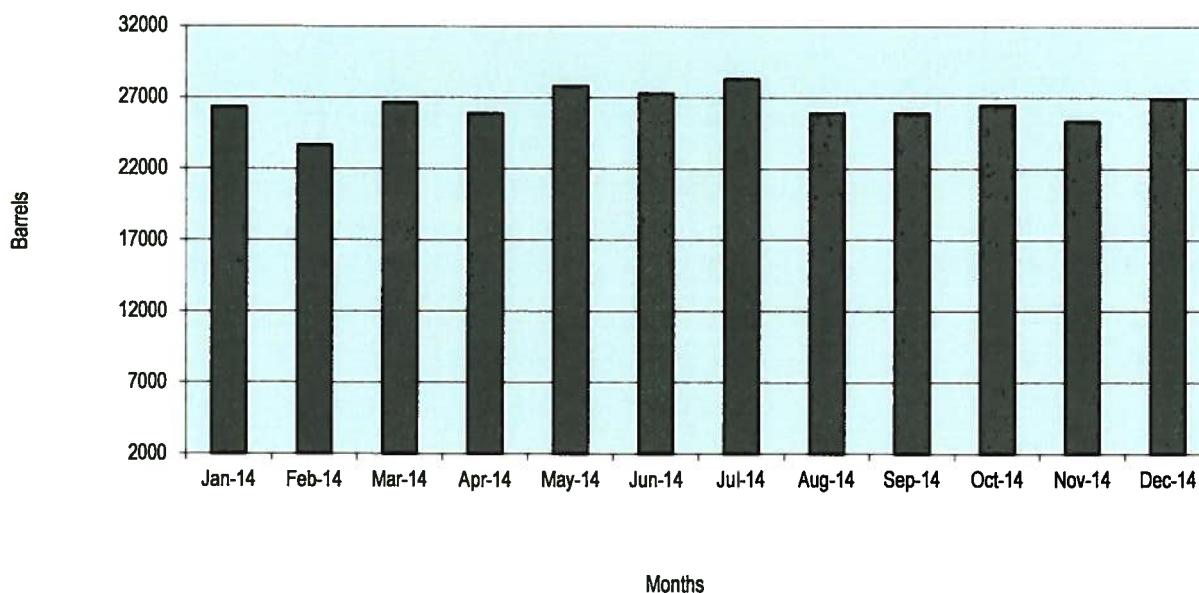
Rotary rigs operating during the period:	1
Rotary rigs operating same period last year:	2

### WELLS DRILLED OR DRILLING DURING THE PERIOD

Noble Energy's MR S25G-S25-33A

**YEARLY PRODUCTION FOR 2014 = 316,426.28 BARRELS OF OIL**

NEVADA OIL PRODUCTION



03/02/15

**NEVADA OIL PRODUCTION  
NOVEMBER / DECEMBER 2014**

	NOVEMBER			DECEMBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY</b>										
<b>Wesco / Kirkwood Oil &amp; Gas</b>										
15-35	0.00	0		0.00	0					
35-35	148.00	1,878	30	162.00	1,430	31				
62-35	0.00	0		0.00	0					
54-35	457.00	4,127	30	502.00	3,164	31				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	321.00	4,292	29	331.00	4,609	31				
4-36	0.00	0		0.00	0					
5-36	841.00	606	25	985.00	740	31				
13-36	0.00	0		0.00	0					
23-36	700.00	1,275	27	751.00	1,432	31				
24-36	0.00	0		0.00	0					
43-36	1.00	2	1	23.00	75	21				
55-35	0.00	0		0.00	0					
73-35	248.00	9,557	30	243.00	9,724	31				
74-35	0.00	0		0.00	0					
82-35	147.00	23,239	25	166.00	27,351	30				
83-35	5.00	344	1	5.00	367	1				
84-35	0.00	0		0.00	0					
	2,868.00	45,320		3,168.00	48,892		6,036.00	94,212		
<b>TOTAL</b>	<b>2,868.00</b>	<b>45,320</b>		<b>3,168.00</b>	<b>48,892</b>		<b>6,036.00</b>	<b>94,212</b>	<b>5,610,512.00</b>	<b>9,843,821</b>
Number of Producing Wells	9			9						
Number of Shut In Wells	11			11						

**TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY**

<b>Makoll, Inc.</b>										
24-3	0.00	0		0.00	0					
12-23	0.00	0		0.00	0					
12-24	280.68	288	30	299.28	311	31				
12-32	441.00	3,300	30	473.00	3,120	31				
12-33	0.00	0		0.00	0					
12-34	198.81	204	30	219.41	228	31				
12-42	0.00	0		0.00	0					
12-43	1,428.73	30	30	1,556.06	33	31				
13-11	0.00	0		0.00	0					
13-11R	219.28	2,025	30	239.62	2,242	31				
13-14	382.03	10,806	30	400.32	11,475	31				
13-21X	250.47	1,456	30	235.77	1,389	31				
13-24	34.11	15	4	37.53	17	4				
13-31	302.12	1,904	30	315.64	2,016	31				
13-32	440.51	3,852	30	446.51	3,957	31				
13-33	143.26	273	30	145.31	280	31				
13-41X	793.30	6,937	30	840.10	7,444	31				
13-42	86.74	6,756	30	88.53	6,988	31				
14-23	29.24	303	30	29.83	313	31				
14-24	0.00	0		0.00	0					
14-32	388.86	6,250	30	401.29	6,536	31				
14-34	58.47	940	30	58.70	956	31				
14-34X	163.73	1,032	30	88.53	565	31				
14-41	156.91	1,628	30	168.40	1,770	31				
14-44	137.42	5,398	19	233.84	9,302	19				
12-14	35.08	44	4	37.53	48	4				



	NOVEMBER			DECEMBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels			Barrels			Total	Total	Total	Total
	Oil	H2O	Days	Oil	H2O	Days	Oil	H2O	Oil	H2O
<b>Makoli, Inc.</b>										
2	620.66	241	30	616.19	247	30				
3	652.41	101,040	30	672.48	103,650	30				
8	10.58	17	16	11.47	17	16				
9	1,229.78	17,574	30	1,022.05	515	30				
16	288.88	18,227	30	293.29	18,698	30				
19	1,356.80	1,032	30	1,291.84	1,058	30				
23-41	46.18	6	30	59.25	6	31				
36-33	0.00	0		0.00	0					
	10,175.84	191,578		10,281.57	183,181		20,457.41	374,759		
<b>Frontier Exploration</b>										
13-1	184.00	179	30	194.00	185	31				
13-45	35.00	26	2	37.00	28	2				
13-46	0.00	0		0.00	0					
14-33	88.00	176	30	94.00	182	31				
14-42	98.00	331	30	110.00	342	31				
14-49	82.00	121	30	83.00	125	31				
14-49X	0.00	0		0.00	0					
	487.00	833		518.00	862		1,005.00	1,695		
<b>TOTAL</b>	10,662.84	192,411		10,799.57	184,043	0	21,462.41	376,454	15,415,792.59	50,815,034
Number of Producing Wells	32			32						
Number of Shut In Wells	11			11						

**CURRENT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY**

<b>Makoli, Inc.</b>										
Currant #1	2.00	0	1	0.00	0					
<b>TOTAL</b>	2.00	0		0.00	0		2.00	0	2,336.00	2
Number of Producing Wells	1			0						
Number of Shut In Wells	0			1						

**DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY**

<b>Makoli, Inc.</b>										
19-11	9.00	90	1	0.00	0					
<b>TOTAL</b>	9.00	90		0.00	0		9.00	90	19,259.00	76,131
Number of Producing Wells	1			0						
Number of Shut In Wells	0			1						

**BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY**

<b>Grant Canyon Oil &amp; Gas</b>										
#3	0.00	0		0.00	0					
#10	0.00	0		69.00	162	3				
#14	1,176.00	2,874	25	1,218.00	3,248	24				
#16	321.00	6,196	25	532.00	5,633	24				
#18	667.00	59,538	26	829.00	83,208	31				
#19	41.00	15,044	24	55.00	21,355	20				
#21	0.00	0		0.00	0					
<b>TOTAL</b>	2,205.00	83,652		2,703.00	113,606		4,908.00	197,258	5,543,184.00	35,438,502
Number of Producing Wells	4			5						
Number of Shut In Wells	3			2						

	NOVEMBER			DECEMBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels		Days	Barrels		Days	Total	Total	Total	Total
	Oil	H2O		Oil	H2O		Oil	H2O	Oil	H2O
<b>GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY</b>										
Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	299.00	76	30	300.00	75	31				
#22-21	516.00	19,021	30	541.00	19,696	31				
#10	2,989.00	31,092	30	2,923.00	31,915	31				
<b>TOTAL</b>	<b>3,804.00</b>	<b>50,189</b>		<b>3,764.00</b>	<b>51,686</b>		<b>7,568.00</b>	<b>101,875</b>	<b>21,400,078.00</b>	<b>9,606,444</b>
Number of Producing Wells	3			3						
Number of Shut in Wells	1			1						

<b>SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986</b>										
<b>TOTAL</b>									<b>86.00</b>	

<b>KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY</b>										
Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000	5				
Kate #1A	1,119.00	14,459	25	1,548.00	18,422	26				
Kate #1C	0.00	0		0.00	0					
Taylor #1	337.00	6,771	30	236.00	7,625	10				
Taylor #2	0.00	0								
	1,756.00	24,230		2,084.00	29,047		3,840.00	53,277		
Makoll Inc.										
#12-2	379.08	7,912	30	630.84	7,912	31	1,009.72	15,824		
<b>TOTAL</b>	<b>2,135.08</b>	<b>32,142</b>		<b>2,714.64</b>	<b>36,959</b>		<b>4,849.72</b>	<b>69,101</b>	<b>2,510,198.35</b>	<b>9,597,130</b>
Number of Producing Wells	4			4						
Number of Shut in Wells	2			2						

<b>TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY</b>										
Andromeda Oil / Neuhaus/Winn Expl.										
#3	163.00	0	30	30.00	0	31				
33-2RR	0.00	0		0.00	0					
33-1B	34	0	30	100	0					
<b>TOTAL</b>	<b>197.00</b>	<b>0</b>		<b>130.00</b>	<b>0</b>		<b>327.00</b>	<b>0</b>	<b>49,453.00</b>	<b>505,881</b>
Number of Producing Wells	1			1						
Number of Shut in Wells	1			1						

<b>NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY</b>										
Wesco/ Kirkwood Oil & Gas										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
<b>TOTAL</b>	<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>0.00</b>	<b>0</b>	<b>51,142.00</b>	<b>3,983</b>
Number of Producing Wells	0			0						
Number of Shut in Wells	2			2						

<b>THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY</b>										
<b>TOTAL</b>									<b>23,837.00</b>	<b>5,958</b>

	NOVEMBER			DECEMBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Barrels			Barrels			Total	Total	Total	Total
	Oil	H2O	Days	Oil	H2O	Days	Oil	H2O	Oil	H2O
<b>SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY</b>										
Grant Canyon Oil & Gas	formerly Breck Energy									
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	117.00	0	4	102.00	0	3				
<b>TOTAL</b>	<b>117.00</b>	<b>0</b>		<b>102.00</b>	<b>0</b>		<b>219.00</b>	<b>0</b>	<b>279,000.00</b>	<b>4,205,523</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	2			2						

<b>BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY</b>										
Grant Canyon Oil & Gas	formerly Breck Energy									
#23-17	0.00	0		0.00	0					
23-17A	495.00	150	30	491.00	155	31				
<b>TOTAL</b>	<b>495.00</b>	<b>150</b>		<b>491.00</b>	<b>155</b>		<b>986.00</b>	<b>305</b>	<b>1,054,634.00</b>	<b>434,598</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						

<b>GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY</b>										
Wesco / Kirkwood Oil & Gas										
#38-35	221.00	12,801	30	218.00	12,878	31				
#48-35	203.00	12,462	30	200.00	12,537	31				
#47-35	379.00	9,272	30	374.00	9,328	31				
	803.00	34,535		792.00	34,743					
Makoll										
#2-21X	448.99	9,505	30	468.03	9,839	30				
<b>TOTAL</b>	<b>1,251.99</b>	<b>44,040</b>		<b>1,260.03</b>	<b>44,582</b>		<b>2,512.02</b>	<b>88,622</b>	<b>660,190.94</b>	<b>7,011,457</b>
Number of Producing Wells	4			4						
Number of Shut In Wells	0			0						

<b>SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY</b>										
Wesco / Kirkwood Oil & Gas										
#88-35	603.00	788	22	495.00	675	19				
<b>TOTAL</b>	<b>603.00</b>	<b>788</b>		<b>495.00</b>	<b>675</b>		<b>1,098.00</b>	<b>1,463</b>	<b>165,501.00</b>	<b>581,850</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

<b>DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY</b>										
<b>TOTAL</b>									<b>387.00</b>	

<b>TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY</b>										
<b>TOTAL</b>									<b>1,984.00</b>	<b>29,121</b>

<b>HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY</b>										
Noble Energy										
#M2C-M2-21B	119.20	0	24	0	0					
<b>TOTAL</b>	<b>119.20</b>	<b>0</b>		<b>0.00</b>	<b>0</b>		<b>119.20</b>	<b>0</b>	<b>2,755.77</b>	<b>0</b>
Number of Producing Wells	1			0						
Number of Shut In Wells	0			1						

	NOVEMBER			DECEMBER			BI-Monthly	BI-Monthly	Cumulative	Cumulative
	Oil	H2O	Days	Oil	H2O	Days	Total	Total	Total	Total
<b>HUNTINGTON FIELD: FIRST PRODUCTION - NOVEMBER, 2014 - ELKO COUNTY</b>										
Noble Energy #K1L-1V	850.70	0	30	1396.82	0	21				
<b>TOTAL</b>	<b>850.70</b>	<b>0</b>		<b>1,396.82</b>	<b>0</b>		<b>2,247.52</b>	<b>0</b>	<b>2247.52</b>	<b>0</b>
Number of Producing Wells	1			1						
Number of Shut In Wells	0			0						

**NEVADA GAS PRODUCTION NOVEMBER / DECEMBER, 2014**  
**KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988**

	November MCF	December MCF	BI-Monthly Total	Cumulative Total
<b>Makoll</b>				
12-2	76	76	152	
<b>Western General</b>				
Kate 1	20	20	40	
Kate 1A	115	176	291	
Kate 1C	0	0	0	
Taylor 1	32	22	54	
Taylor 2	0	0	0	
<b>Total</b>	<b>243</b>	<b>294</b>	<b>537</b>	<b>359,683</b>
Number of Producing Wells	4	4		
Number of Shut In Wells	2	2		

**SUMMARY: NEVADA OIL AND GAS PRODUCTION**

Nov Oil Production	25,319.81			
December Oil Production		27,024.06		
BI-Monthly Oil Total			52,343.87	
Cumulative Nevada Oil Production (1954-Present)				52,782,082.17
BI-Monthly H2O Total			929,380	
Cum. Water Production (approx 1994-Present)				128,084,836
Number of Producing Wells				
November	63			
December	65			
Number of Shut In Wells				
November	34			
December	36			
Nov Gas Production	243			
December Gas Production		294		
BI-Monthly Gas Total			537	
Cumulative Nevada Gas Production (1988-Present)				359,683
Number of Producing Gas Wells				
November	4			
December	4			
Number of Shut In Gas Wells				
November	2			
December	2			

Remarks: