



ANNUAL QUANTITY AND VALUE OF NATURAL GAS PRODUCTION REPORT
FORM EIA-895A

This report is **voluntary** under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions, see the Form EIA-895A instructions.

PART 1. RESPONDENT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION
<p>REPORT PERIOD: Year <input type="text" value="2008"/> EIA ID NUMBER: <input type="text"/></p> <p>If this is a resubmission, enter an "X" in the box: <input type="checkbox"/></p> <p>If any Respondent Identification Data has changed since the last report, enter an "X" in the box: <input type="checkbox"/></p> <p>Company Name: <u>Commission Mineral Resources, Div. of Minerals</u> City: <u>Carson City</u> State: <u>NV</u></p> <p>Contact Name: <u>Linda Wells</u> Zip: <u>89703</u> - _____</p> <p>Phone No.: <u>775</u> - <u>684</u> - <u>7042</u> Ext: _____</p> <p>Address 1: <u>400 W. King Street, Suite 106</u> Fax No: <u>775</u> - <u>684</u> - <u>7052</u></p> <p>Address 2: _____</p> <p>Email address: <u>lwells@govmail.state.nv.us</u> Questions? Call: 1 (877) 800 - 5261</p>	<p>A completed form must be filed no later than 90 days after the report year.</p> <p>Forms may be submitted using one of the following methods:</p> <p>Mail to: ATTN: EIA-895A Energy Information Administration, EI-45 U.S. Department of Energy P.O. Box 8279 Silver Spring, MD 20907</p> <p>Email: OOG.SURVEYS@eia.doe.gov</p> <p>Fax: (202) 586-1076</p> <p>Secure File Transfer: https://idc.eia.doe.gov/upload/noticeoog.jsp</p>

PART 3. ANNUAL SCHEDULE (to be completed when a calendar year of monthly reports has been completed)

Total number of producing gas wells in operation as of December 31 for the reporting year _____ 4

Pressure base at which all volumes are reported (psia at 60° Fahrenheit) _____

Month	Gross Withdrawals (excluding lease condensate)				Used for Repressuring or Reinjection	Natural Gas Vented and Flared	Nonhydro- carbon Gases Removed	Natural Gas Used as Fuel on Leases (Lease Fuel)	Marketed Production
	Gas and Con- densate Wells (1)	Oil Wells (Casinghead) (2)	Coalbed Methane Wells (3)	Total (4)					
Jan	368			368	368			368	0
Feb	293			293	293			293	0
Mar	372			372	372			372	0
Apr	366			366	366			366	0
May	370			370	370			370	0
Jun	354			354	354			354	0
Jul	355			355	355			355	0
Aug	405			405	405			405	0
Sep	297			297	297			297	0
Oct	305			305	305			305	0
Nov	368			368	368			368	0
Dec	324			324	324			324	0
Total	4,177	0	0	4,177	4,177	0	0	4,177	0