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STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 | Fax (775) 684-7052 http://minerals.nv.gov

Date Received 4/5/2017
API Number 27-031-90302
County WASHOE
Permit Number 14/15
FOR DIVISION USE ONLY

GEOTHERMAL RESOURCE DEVELOPMENT PERMIT APPLICATION

Name or Corp Dodd, Jeffrey		ısiness Name							
Street Addres		1194 Sweetwater Drive							
City	-	Reno				Zip Code	89509		
hereby mak	es appl	ication for a g	eothermal dev	elopment	ermit, State		sion of Minerals.		
							names of partne		
						paraneteris, noc	Hames of partie		
									
This application is for a Domestic well				Commercial well Industrial well			well		
Other, specify:			/ell	Therma	al Gradient well	Re-entry			
Note: Re-e	ntry inc	ludes workov	er, deepening,	or pluggin	g back opera	ations.			
Applicant is: Land Owner Lease Holder Well Name: Production Well #1									
	Leas	se Name/No:				Split Es	tate? Yes	□No	
	Land	1 Туре:	Federal (BLM, USF	S, etc.)	Private	State	_	
Location of	Well:								
Domestic:	Street:	1194 Sweet	water Drive						
	City:	Reno			Co	ounty: Washoe			
Commercial a	and Indi	ustrial·							
	SE	20ti (di.	1/4 0	of. NE	1/4 in	Section 26			
_	ownshi	p <u>19N</u>			_, Range	19E			
UTM Northing 39.485109 N; UTM Easting -119.811462 E (NAD83 Datum)									
C	County	Washoe							
(1	(If applicable, give street address below.)								
_	Street: 1194 Sweetwater								
City: Reno									
State: NV Zip: 89509						09			

Operator's Name: Jeff Dodd					
Address: 1194 Sweetwater					
City, St Zip: Reno, NV. 89509					
Drilling Contractor's Name: Bruce MacKay Pump & Well Service, Inc.					
Address: 1600 Mt Rose Hwy					
City, St Zip: Reno NV 89511					
Rotary Rig Description: Ingersol Rand T-3					
Hole Size: 12" Casing Size: 8" Weight/Gauge: .188					
Estimated Well Head Temperature: 160°					
Size of BOP: 2000 psi 3000 psi 5000 psi					
Planned Use of Geothermal Resource:					
Heating in the winter.					
Planned Disposal of Spent Geothermal Fluid:					
NA PER DISCUSSION WITH FRANK KURNIK, MACKAT DRILLIPE, SPENT					
CEOTHERWAL FLUIDS WILL BE DISPOSED THROUGH REINFECTION.					
Type and Amount of Bond: N/A					
(Exempt for Domestic Class)					
Bond Issued by: Serial No					
The Source of the Proposed Geothermal Resource is:					
None					
(List name of hot spring, geologic formation(s) or other source.)					
Total Depth to be Drilled: 240 300 (LD?) PER DISCUSSION WITH FRANK KURNIK, MACKAT DRILLING Drilling will Commence On or Before: 4/15/17					
Signature of Applicant/Agent: Hull 4/2					

Please attach a detailed drilling program including the following information:

- 1. Well design schematic; casing and mud programs; potential water supply; drilling rig to be used and pad layout; blow out prevention equipment diagram and testing program; directional drilling information if applicable; map of location and access roads. Additional information may be required upon review.
- 2. The required fee per NAC 534A 210 or 534A.212.

CONDITIONS OF PERMIT

- 1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
- 2. During the drilling of geothermal injection wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
- 3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
- 4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.
- 5. See attached Conditions of Approval.

6. Please send daily drilling reports to: Lowell Price......<u>lprice@minerals.nv.gov</u> Linda Wells.....lwells@minerals.nv.gov

7. Additional Conditions/Comments

A.	YOUR REQUEST FOR AN EXCEPTION TO THE 100 FOOT SETBACE PER
	NAC 534A,200 (S GRANTED.
В.	
C.	

This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal, and local agencies.

PERMIT APPROVAL

with the conditions noted above.

Permit Number 14/5

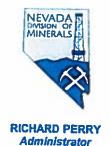
Administrator Division of Minerals



STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

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Las Vegas Office: 2030 E. Flamingo Rd. #220, Las Vegas, NV 89119 Phone: (702) 486-4343; Fax: (702) 486-4345

Domestic Wells

CONDITIONS OF APPROVAL FOR DRILLING PERMIT

Submit forms and correspondence to:

Nevada Division of Minerals

400 W. King Street #106 Carson City, NV 89703

Communications with the Division shall be directed to:

Lowell Price, Oil, Gas and Geothermal Program Manager

Office - 775-684-7045 E-mail <u>lprice@minerals.nv.gov</u>

Cell - 775-721-1774 Fax - 775-684-7052

Richard M. Perry, Division Administrator

Office - 775-684-7047 Cell - 775-721-0282 Fax - 775-684-7052

E-mail rmperry@minerals.nv.gov

Voicemail is available on all cell phones and office phones. Please leave a message if you are unable to speak to someone and we will return your call as quickly as possible.

YOUR APPLICATION TO DRILL IS APPROVED SUBJECT TO THE FOLLOWING PERMIT CONDITIONS

- 1. The operator or drilling contractor shall give the Division's Oil, Gas, and Geothermal Program Manager a 48 hour notification prior to commencing drilling operations. This notification may be by telephone or e-mail.
- 2. The wellbore must be constructed as permitted by the Division of Minerals. Any modifications in wellbore construction must have prior approval by the Division Administrator.
- 3. Production and injection volumes must be metered and recorded at least quarterly to ensure there is no diversion of water for consumptive use. A form for this purpose is available on the Division's web site. This form must be available for inspection at the Division's request.
- 4. Upon completion of drilling operations, a Geothermal Well Completion Report must be filed with the Division of Minerals within 30 days.
- 5. If a well requires plugging and abandonment, the plugging and abandonment must be done according to Nevada Administrative Code (NAC) 534A.470, and the proposed procedure must be approved by the Division's Administrator. A Well Plugging Report (Form 12) must be filed with the Division of Minerals within 30 days of the completion of plugging operations.