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MAY 01 2014

Division of Minerals

OW 15 aka 83-21 GeoResDevPermitApplication.20120313.doc

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ! Fax (775) 684-7052

Date Received	1
API Number 27-031-9028	1
County Washoe	l
Permit Number 1367	
FOR DIVISION USE ONLY	

GEOTHERMAL RESOURCE DEVELOPMENT PERMIT APPLICATION

Name or Co	orporate/Business	Name				
Street Addre		135				
City	Gerlach				Zip Code	89412
hereby ma	City Gerlach State NV Zip Code 89412 hereby makes application for a geothermal development permit, State of Nevada, Division of Minerals.					
(If applicar	nt is a corporation	n, shov	v state and date of in	corporation: if a part	nership, list r	names of partners.)
Limited Lia	ability Corporation	on in the	e State of Delaware, I	March 5, 2008		
This applic	cation is for a		Domestic well	☐ Commercial	well	☐ Industrial well
, O	other, specify:	\boxtimes	Observation well	☐ Thermal Gra	adient well	☐ Re-entry
Note: Re	entry includes v	vorkove	r, deepening, or plug	ging back operations	3 .	
Applicant i	is:		☑ Lease Holder ০₩15 (83-21)	¥.		
	Lease Nan				Split Esta	ate? 🗌 Yes 🔯 No
*	Land Type	•	⊠ Federal (BLM, U	SFS, etc.)	Private	State
Location o	of Well:					
Domestic:	Street:		·			
	City:			Carant	r:	
Commercia	al and Industrial:		47 - 2 - NIP			
	SE Township	29N	¼ of, <u>NE</u>		ction 21	
	<u> </u>			, Range2	3E	
	UTM Northing		37N; UTM : Please convert UT	Easting 296566 Ms from NAD83 to N	`	g NAD27 Datum)
	County Was					
	(If applicable, give street address below.) Street:					
	City:					
	State:				Zip:	
GEOTHER	MAL RESOURCE	DEVE	OPMENT PERMIT A	PPLICATION		PAGE 1

Operator's Name: USG Nevada LLC Address: P. O. Box 135 City, St Zip: Gerlach, NV 89412 Drilling Contractor's Name: Welsco Corporation Address: P.O. Box 888 City, St Zip: Fallon, NV 89406 Rotary Rig Description: TXD Schramm 130 Rotary					
Rotary Rig Description. TAD Scritamini 130 Rotary					
Hole Size: 8-1/2" Casing Size: 7" Weight/Gauge: J-55					
Estimated Well Head Temperature: Maximum Return Temperature of 180°F					
Size of BOP: ⊠ 2000 psi ☐ 3000 psi ☐ 5000 psi					
Planned Use of Geothermal Resource:					
Power Generation					
Planned Disposal of Spent Geothermal Fluid:					
N/A					
Type and Amount of Bond: \$50,000 (Exempt for Domestic Class)					
Bond Issued by: Travelers Serial No. 105029232					
The Source of the Proposed Geothermal Resource is:					
San Emidio Desert					
(List name of hot spring, geologic formation(s) or other source.)					
Total Depth to be Drilled: Not to exceed 3500'					
Drilling will Commence On or Before: June 1, 2014					
Signature of Applicant/Agent:					

Please attach a detailed drilling program including the following information:

- 1. Well design schematic; casing and mud programs; potential water supply; drilling rig to be used and pad layout; blow out prevention equipment diagram and testing program; directional drilling information if applicable; map of location and access roads. Additional information may be required upon review.
- 2. The required fee per NAC 534A 210 or 534A.212.

CONDITIONS OF PERMIT

- 1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
- 2. During the drilling of domestic geothermal wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
- 3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
- 4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.
- 6. Please send daily drilling reports to : Lowell Price..........lprice@govmail.state.nv.us and Lindalwells@govmail.state.nv.us
- 7. Additional Conditions/Comments

5. See attached Conditions of Approval.

A.	
B.	
C.	

PERMIT APPROVAL

Approved 5-12-14 with the conditions noted above.

Permit Number 1367

Administrator Division of Minerals

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 | Fax (775) 684-7052

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AUG 08 2014

Division of Minerals

OIL, GAS, AND GEOTHERMAL SUNDRY NOTICE AND REPORT ON WELLS

Notice of Intention Notice of Intention Notice of Intention Notice of Intention	ntion to Reopen or Repair Well Intion to Stimulate Well Intion to Pull or Alter Casing Intion to Abandon Well Intion to Sample Water Intion to Sample Water	<u> </u>				
Permit Number	1367					
Well No.	83-21					
County	Washoe					
Company Name	USG Nevada LLC					
Field or Area	San Emidio					
Farm or Lease	N-42707					
Date	7/21/2014					
SUMMARY OF WORK (State names of and expected depths to objective zones or formations: show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and ALL other pertinent data.) Attachments permitted if necessary.						
Request to change well location from 83-21 to 53A-21. Site remains in the same NE quarter of Section 21.						
I understand that this plan of work must receive approval in writing of the Division of Minerals before operations may be commenced.						
Company USG	S Nevada LLC					
Address P.O.						
Gerla	ach, NV 89412					
	na Stammers					
Position Envir	Environmental Coordinator					
Signature	Mue Stro					
REMARKS: 🛕 🔉	SEPARATE SUNDRY NOTICE WILL	L BE REQUIRED IF THERE ARE				
	Y CHANGES TO THE DRILLING	The state of the s				
	DO NOT WRITE IN THE SP Approved by Position Administry Date 9-//-20/4					

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0132

Water was in	BUREAU O	LAND MANAGEMENT	Expires December 31, 2013				
	GEOTHERMAL SUNDRY NOTICE		6 Lease Serial No.				
	GEOTHERMAL SONDKT NOTICE				N-42707		
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The Bureau of Land Management (BLM) requires this form or other BLM approved forms to be prepared and filed in triplicate with requisite attachments. The BLM must approve this permit prior to any lease operations.				7. Surface Manager BI M ES Other			
ancon in anymous	a print a distriction occurrence of the second			8 Unit Agreement Name			
		WANTE PROPERTY OF THE PROPERTY	navannennennennen kalaisa (h. 1888). S.	San Emidio Unit N-85	L 9000000000000000000000000000000000000		
ta Well Type	Production Injection He	at Exchange 🔃 Observation 🔲 C	hther	9 Well No 53A-21 (OW-15)	10 Permit No		
The Well Status		in in a 14.00000 2004 Company on the property of the Company of th	000 XX - 10 - 10 - 10 - 10 - 10 - 10 - 1	11 Field of Area			
GDP Approved				San Emidio			
2 Name of Lessec/Or	serator	um. In when the statement of the delay as done delay for \$1 per \$100 persons and the statement of the statem		12 Sec. 1 R B & M			
USG Nevada LLC				Sec 21, 129N R23E MD/	đ.		
3 Address of Lessee:		and the second s		13 County			
				15. 7:14114.3			
	State 259 Boxso 10 83766		COLD DECEMBER CONTROL TO THE CONTROL THE CONTROL TO THE CONTROL TH	Washoe			
4 Tocation of Well o	r Facility			14. State	CARBON SECONO CONTROL SECONO S		
295954mE 44	71726mN			NV			
	15:35353,63535765 9.000000000000000000000000000000000000		· WA W	**************************************	······································		
5 Type of Work							
(hange P		Convert to Injection	Pull or Alter Casing				
	load Construction	Fractine Test	Multiple Complete				
	New Production Facilities sting Production Facilities	Shoot or Acidize Repair Well	Ahandən				
23134 1233	mig a transfer or a activities	Tropan room	(A)				
	usly approved drill plan	the existing AMOR II well field or		of an increase and an increase of the contract			
			Bureau of Land Manage Received	The state of the s			
				3			
			JUL 2 2 2014	\$ }			
			District Officer	ŧ.			
			Winnemucca Nevac	la			
			Resolved Lipscope (20 communication editor) (2007) (2 communication of 17 col. (2 col.) (2 col.) (2 col.) (2 col.)	1			
16 Describe Propose	sd Operations (Use this space for a	atwittes other than well work.)					
20:20:20:20:20:20:20:20:20:20:20:20:20:2				B853053000000000000000000000000000000000			
17 Thereby corliny de	eat the foregoing is true and correct	_	, b. 5000 - 61	, dring, drings is define	a delt Sh. as. th		
Signed ALZ		Lide Environm	iental Coordinator	Date 07/2	1/2014		
(This space for Feder	A D D	CONFIN EI	8/-2011	EN	W. S.		
Conditions of Approx	Fall, if san	TRICE / 9 DCC	\	Date	A CONTRACTOR OF CONTRACTOR		
Make was called proceedings and the National Processing	COAS AT	TACHEU 7 PG	J		**************************************		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Comment on page 2)