RECEIVED

JUN 1 0 2013

Division of Minerals

COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

STATE OF NEVADA

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 ! Fax (775) 684-7052

Date Received
API Number <u>27-015-90123</u>
County LANDER
Permit Number 1340
FOR DIVISION USE ONLY

GEOTHERMAL INJECTION WELL PERMIT APPLICATION

The applicant ORNI 39 LLC									
	ite/Business Name)								
of	,								
Street Address	6225 Neil Road								
City	Reno State NV Zip Code 89511								
Telephone	775-356-9029								
Email	ksnyder@ormat.com								
hereby makes application for a geothermal development permit, State of Nevada, Division of Minerals.									
(ii applicant is a	corporation, show state and date of incorporation; if a partnership, list names of partners.)								
Applicant is:	Land Owner 🔀 Lease Holder								
	Well Name: 66C-22								
	Lease Name/No: Lancaster Split Estate? Yes No								
	_and Type: ☐ Federal (BLM, USFS, etc.) ☐ Private ☐ State								
	Type and Amount of Bond: \$75,000 CD								
	(Exempt for Domestic Class)								
Bond Issued by:	Bank of America								
Serial No.	Barik of Afficiation								
Well Location:	NW 1/4, SE 1/4, Section 22								
Township 20N	Range 45E County Lander								
	, rungo tot Lander .								
UTM Northing 43	881087 N; UTM Easting <u>508487</u> E (NAD83 Datum)								
Operator's:									
	· · · · · · · · · · · · · · · · · · ·								
lvaine (ORNI 39 I I C								
	ORNI 39 LLC 6225 Neil Road								
Address:	ORNI 39 LLC 6225 Neil Road Reno, NV 89511								

Drilling Contractor's:									
Name:	Geo-drill								
Address:	4782 Hwy 111								
City, St Zip:	Brawley, CA 92227								
Telephone:	775-356-9029								
Hole Size: 20	6" Casing Size: 20" Weight/Gauge: 94 lb/ft J-55								
Size of BOP:									
Rotary Description:									
Identify or local	te the sources of the fluids which will be injected:								
Existing phase not yet been dr	I production wells (28-10, 28A-10, 28B-10, 36-10, 36A-10) as well as Phase II wells that have illed.								
Estimated average daily volume of fluids injected unknown gallons.									
Maximum daily	volume of fluids injected <u>unknown</u> gallons.								
Estimated max	imum injected pressure 100 psi, temperature 180 EF								
List proposed r pollution:	metering equipment, pipelines and safety devices that will be used to prevent accidental								
	lines and instrumentation will be used: Ultrasonic or orifice flow meter, pressure and temperature nsmitters, isolation and chck valves.								
I certify this infeapplication has	ormation to be true, correct, and complete and that no pertinent matter inquired about in this been omitted.								
	Signature of Applicant/Agent:								
	Signature of Applicant/Agent: Date: 6/5/2013								
	Date. 0/3/2013								

Please attach a detailed drilling program including the following information:

- 1. Well design schematic; casing and mud programs; potential water supply; drilling rig to be used and pad layout; blow out prevention equipment diagram and testing program; directional drilling information if applicable; map of location and access roads. Additional information may be required upon review.
- 2. The required fee per NAC 534A 210 or 534A.212.

CONDITIONS OF PERMIT

- 1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
- 2. During the drilling of geothermal injection wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
- 3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
- 4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.

5.	See attached Conditions of Approval.						
6.	Please send daily drilling reports to :	Lowell Pricelprice@govmail.state.nv.us and					
		Lindalwells@govmail.state.nv.us					
7.	Additional Conditions/Comments						
	A.						

B.			
C.			

PERMIT APPROVAL

Approved $\frac{7/3}{Date}$ with the conditions noted above.

Permit Number _____

Administrator
Division of Minerals