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DIVISION OF MINERALS

STATE OF NEVADA
COMMISSION ON MINERAL RESOURCES
DIVISION OF MINERALS
400 W. King Street, Suite 106
Carson City, Nevada 89703
(775) 684-7040 | Fax (775) 684-7052
http://minerals.nv.gov

Date Received
County
NDOM Permit Number
FOR DIVISION USE ONLY

DISSOLVED MINERAL RESOURCE EXPLORATION WELL PERMIT APPLICATION

Applicant/Operator Name: LithiumOre Corp.
Street Address: 930 Tahoe Blvd, Suite 802-16
City: Incline Village State/Prov.: Nevada
Country: USA Zip Code: 89451

hereby makes application for a dissolved mineral resource exploration well permit.

(if applicant is a corporation, show state and date of incorporation; if a partnership, list names of partners.)

LithiumOre Corp. is a wholly owned subsidiary of Oroplata Resources, incorporated in state of Nevada on October 6, 2011

Well Name LithiumOre 1

This application is for a: [X] New Exploration Well [] Borehole to Well Conversion
[] Permit Extension (NDOM Permit #) (Indicate below any changes to original permit)
Permit Extension Reason:

Applicant is: [] Land Owner [X] Lease/Claim Holder

Land Status (choose one):

[X] Federal (BLM, USFS, etc...)
Mining Claim: NMC# 1134660
Project Name: Railroad Valley

NVN# N-96628

[] Non Federal
APN#: Land Owner:
Bond Type: Issued by:
Amount: Number:

Groundwater Basin Name and Number

Area With Limitations?

Railroad Valley North, 173 B [X] Y [] N

(Well proposed to be drilled within areas with limitations may require Blowout Prevention Equipment, per NAC 534B)

Location of Well:

County: Nye

NE 1/4 of the SW 1/4 of 7 Sec., Township 8 N S, Range 57 E

UTM East: 621042 or Longitude:
UTM North: 4269520 Latitude:
[X] NAD83 [] WGS84 M.D.B. & M.

Drilling Contractor (if known): Hydro Resources-West Inc.
Address: 4975 W Winnemucca Blvd
City, State Zip: Winnemucca, NV 89445

Purpose of Well: Dissolved mineral resource exploration
Drill Rig Type: Rotary
Surface Hole Diameter: 22" Casing Size/Length: 22" to 50', 14" to +600', 6" to 2500'
Expected Total Depth: 2500' Casing Weight/Gauge: 72.3#, 45.7#, 17.02#
Casing Schedule/Grade ASTM A 139 Grade B

Blowout Prevention Equipment Rating: None 2000 psi 3000 psi 5000 psi

Fluid Management Plan (NAC 534B):

Water will be purchased from a nearby water well owned by Makoil. Drill cuttings and mud will be maintained within the mud system of the rig.
Drill cuttings and excess fluid will be discarded in the sump. Water samples will be recovered during testing, with excess discarded into the sump. See attached Technical Specifications.

(Describe Here or Attach Additional Pages)

Contamination Prevention/Cementing Plan (NAC 534B):

22" conductor pipe will be cemented to 50'. The 14" surface casing will be cemented to 600'. Optional 6" steel casing will be placed and cemented from surface to approximately 1200', with louvered screen casing placed at intervals below 1200' and alternately mud sealed and gravel-packed to 2500'. Final screen design and locations will be based on sampling results. Rig will be equipped with a Washington rotating head, rated to 3000psi. See attached well schematic.

(Describe Here or Attach Additional Pages, must include Well Schematic)

Flow Monitoring and Plugging Plan (NAC 534B):

Water extracted during drilling will be directed to the sump, and the volume estimated and recorded.
Following completion and during testing, water will be run through a flow meter.
Following results of testing, well may be converted to an environmental monitoring hole for baseline studies. If not used for environmental purposes, hole will be plugged and abandoned.

(Describe Here or Attach Additional Pages)

Drilling will commence approximately on: Early to mid December, 2018

Signature of Applicant/Agent:  AGENT
Printed Name/Title: GREGORY J KUZMA / GEOLOGIST
Date: 11/9/18

An application submitted without a signature and date will not be considered for approval.

-----Attach \$1,000.00 Application Fee Per NAC 534B -----

----- TO BE COMPLETED BY DIVISION -----

CONDITIONS OF PERMIT

1. All permittees must comply with appropriate sections of the Dissolved Mineral Resource Regulations of the Division of Minerals and with applicable rules and regulations of state and federal agencies.
2. For a well located on non-federal land, a bond in an amount determined by the Division to be necessary to properly plug the well in accordance with NAC 534B must be included.
3. Well Permit Expires two (2) years from date of approval.
4. See attached Conditions of Approval.
5. Send any required reports to: ndom@minerals.nv.gov
6. Additional Conditions/Comments

A.	
B.	
C.	

This permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal, and local agencies.

PERMIT APPROVAL

Approved _____ with the conditions noted above.
Date

Permit Number _____

Administrator
Division of Minerals